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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
SUPRON ENERGY CORPORATION

3. Address of Operator
P.O. Box 808, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER *B*, *820* FEET FROM THE *North* LINE AND *1700* FEET FROM
THE *East* LINE, SECTION *4* TOWNSHIP *30 North* RANGE *11 West* NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Haynie

9. Well No.
2

10. Field and Pool, or Wildcat
Basin Dakota, Blanco MV

15. Elevation (Show whether DF, RT, GR, etc.)
5619 R.K.B.

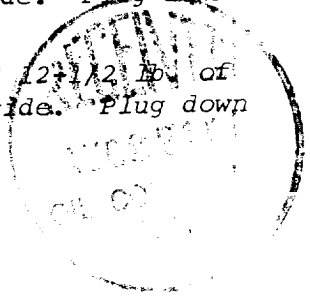
12. County
San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <i>Ran 5-1/2" casing</i> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole with mud to total depth of 6860 ft. R.K.B. Reached T.D. on 8-1-80.
2. Ran 164 joints of 5-1/2", 15.50#, K-55 casing. Landed at 6859 ft. R.K.B. Float collar at 6844 ft. R.K.B. Stage tools at 4919 ft. and 2439 ft. R.K.B.
3. Cemented first stage with 225 sacks of 50-50 POZ with 2% gel and 14% salt. Plug down at 8:40 a.m. 8-2-80.
4. Cemented second stage with 225 sacks of 50-50 POZ with 3% gel and 12-1/2 lb. of gilsonite per sack and 50 sacks of class "B" with 2% calcium chloride. Plug down at 12:15 p.m. 8-2-80.
5. Cemented third stage with 300 sacks of Howco Light with 12% gel and 12-1/2 lb. of gilsonite per sack and 100 sacks of class "B" with 2% calcium chloride. Plug down at 3:20 p.m. 8-2-80.
6. Ran temperature survey and found cement top at 300 ft. R.K.B.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Kenneth E. Roddy* TITLE *Production Superintendent* DATE *August 26, 1980*

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE *AUG 26 1980*

CONDITIONS OF APPROVAL, IF ANY: