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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐							
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐			
2. Name of Operator Supron Energy Corporation												7. Unit Agreement Name			
3. Address of Operator P.O. Box 808, Farmington, New Mexico 87401												8. Farm or Lease Name Haynie			
4. Location of Well												9. Well No. 2			
UNIT LETTER B LOCATED 820 FEET FROM THE North LINE AND 1700 FEET FROM												10. Field and Pool, or Wildcat Blanco Mesaverde			
THE East LINE OF SEC. 4 TWP. 30N RGE. 11W NMPM												12. County San Juan			
15. Date Spudded 7/15/80		16. Date T.D. Reached 8/1/80		17. Date Compl. (Ready to Prod.) 10/2/80		18. Elevations (DF, RKB, RT, GR, etc.) 5619 R.K.B.		19. Elev. Casinghead 5608							
20. Total Depth 6860		21. Plug Back T.D. 6844		22. If Multiple Compl., How Many 2		23. Intervals Drilled By Rotary Tools		Cable Tools 0 - 6860		25. Was Directional Survey Made No					
24. Producing Interval(s), of this completion - Top, Bottom, Name 3899 - 4897 Mesaverde										27. Was Well Cored No					
26. Type Electric and Other Logs Run Induction Electric and Compensated Density															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24.00		319		12-1/4"		250 Sacks							
5-1/2"		15.50		6859		7-7/8"		900 Sacks (3 Stages)							
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD					
										SIZE					
										DEPTH SET					
										PACKER SET					
										2-1/16" IJ					
										4406					
										6650					
31. Perforation Record (Interval, size and number)															
1.0.42" hole at each of the following depths: Lower 4492, 96, 4500, 09, 14, 24, 41, 52, 60, 64, 68, 74, 78, 82, 87, 91, 95, 99, 4603, 07, 11, 15, 19, 23, 27, 31, 36, 40, 44, 48, 52, 56, 60, 64, 67, 70, 79, 82, 96, 4700, 04, 08, 12, 75, 82, 86, 90, 94, 4808, 11, 14, 20, 41, 45, 61, 76, 95, 97. (Total of 58 holes). (See attachment for Upper)															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED													
4492 - 4897		2500 gal 7-1/2% HCL, 175,000 lb.													
		20-40 sand, 110,000 gal													
3899 - 4397		3000 gal 15% HCL, 132,000 lb. 20.													
		40 sand, 87,000 gal fresh water.													
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing								Well Status (Prod. or Shut-in) Shut-In					
Date of Test 10/2/80		Hours Tested 3		Choke Size 3/4"		Prod'n. For Test Period		Oil - Bbl. 285		Gas - MCF 2283		Water - Bbl. 0		Gas - Oil Ratio	
Flow Tubing Press. 182		Casing Pressure 846		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented												Test Witnessed By Steve Moore			
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED Kenneth E. Roddy		TITLE Production Superintendent								DATE October 3, 1980					

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo (Base)	905	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"
T. Salt	T. Salt	T. Strawn	1950	T. Penn. "C"	T. Penn. "C"	T. Penn. "D"	3820	4074	4546	T. Point Lookout	T. Menefee	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Delaware Sand
B. Salt	T. Yates	T. Miss	T. Pictured Cliffs	2282	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. Mancos	T. Gallup	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Chinle	T. Permian	T. Penn. "A"	T. Penn. "B"
T. Queen	T. Grayburg	T. San Andres	T. Giorleta	T. Paddock	T. Blinbry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)									

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Supron Energy Corporation

3. Address of Operator

P.O. Box 808, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER **B** LOCATED **820** FEET FROM THE **North** LINE AND **1700** FEET FROMTHE **East** LINE OF SEC. **4** TWP. **30N** RGE. **11W** NMPM12. County
San Juan

15. Date Spudded 7/15/80	16. Date T.D. Reached 8/1/80	17. Date Compl. (Ready to Prod.) 10/2/80	18. Elevations (DF, RKB, RT, GR, etc.) 5619 R.K.B.	19. Elev. Casinghead 5608
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20. Total Depth 6860	21. Plug Back T.D. 6844	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0 - 6860	Cable Tools - - -
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24. Producing Interval(s), of this completion - Top, Bottom, Name

6702 - 6813 Dakota25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

Induction Electric and Compensated Density27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	319	12-1/4"	250 Sacks	
5-1/2"	15.50	6859	7-7/8"	900 Sacks (3 Stages)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-1/16" IJ	6650	6650

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1 - 0.42" hole at each of the following depths:
6702, 04, 06, 08, 31, 33, 35, 39, 41, 43, 83, 85, 87, 91,
93, 95, 97, 99, 6801, 03, 05, 07, 09, 11, 13.
(Total of 25 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6702 - 6813	2000 gal. 15% HCL, 90,000 lb.
	20-40 sand, & 67,000 gal. 2%
	KCL water.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/24/80	3	3/4"			128		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
78	- - -			1026			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

VentedTest Witnessed By
Steve Moore

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE

Production Superintendent

DATE

October 3, 1980

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Ojo Alamo (Base)	905	T.	Penn. "B"
T.	Salt	T.	Strawn	1950	T.	Penn. "C"
B.	Salt	T.	Atoka	2282	T.	Penn. "D"
T.	Yates	T.	Miss	3820	T.	Leadville
T.	7 Rivers	T.	Devonian	4074	T.	Madison
T.	Queen	T.	Silurian	4546	T.	Elbert
T.	Grayburg	T.	Montoya		T.	McCracken
T.	San Andres	T.	Simpson	5845	T.	Ignacio Qzite
T.	Glorieta	T.	McKee	6650	T.	Granite
T.	Paddock	T.	Ellenburger	6700		
T.	Blinebry	T.	Gr. Wash			
T.	Tubb	T.	Granite			
T.	Drinkard	T.	Delaware Sand			
T.	Abo	T.	Bone Springs			
T.	Wolfcamp	T.				
T.	Penn.	T.	Pennian			
T.	Cisco (Bough C)	T.	Penn. "A"			