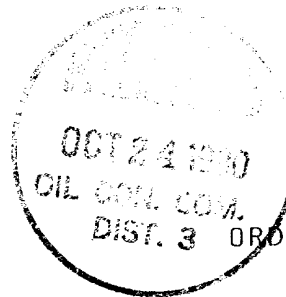


THE APPLICATION OF SUPRON ENERGY
CORPORATION FOR A DUAL COMPLETION



ORDER NO. MC-2711

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Supron Energy Corporation made application to the New Mexico Oil Conservation Division on October 6, 1980, for permission to dually complete its Haynie Well No. 2 located in Unit B of Section 4, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and from the Basin-Dakota Pool.

Now, on this 7th day of October, 1980, the Division Director finds:

(1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;

(2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;

(3) That waivers of objections have been received from such offset operators;

(4) That the proposed dual completion will not cause waste nor impair correlative rights; and

(5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Supron Energy Corporation, be and the same is hereby authorized to dually complete its Haynie Well No. 2 located in Unit B of Section 4, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and from the Basin-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in dark ink, appearing to read "John H. [unclear]", is written over the typed name of the Division Director.

OIL CONSERVATION COMMISSION
City DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE October 21, 1980

RE: Proposed MC 2
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated October 6, 1980
for the Superior Energy Corp Haynie #2 B-4-30 N-11 W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

Frank J. Gray

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator SUPRON ENERGY CORPORATION		County SAN JUAN	Date 9-25-80
Address P.O. Box 808, Farmington, N.M. 87401		Lease HAYNIE	Well No. 2
Location of Well	Unit B	Section 4	Township 30 North
			Range 11 West

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO **XX**
2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: _____

The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	3899 - 4897		6702 - 6813
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

3. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

4. List all offset operators to the lease on which this well is located together with their correct mailing address.

Beta Development Company - c/o Great Western Drilling Co., 125 Petroleum Plaza, Farmington, N.M.

C & E Operators - 170 1 Energy Square, 4925 Greenville Ave., Dallas, Texas 75230

W.P. Carr - 6700 Forrest Lane, Dallas, Texas 75230

El Paso Exploration Company - Box 289, Farmington, New Mexico 87401

Koch Exploration Co. - Box 2256, Wichita, Kansas 67201

Manana Gas Inc. - 610 Reilly Heights, Farmington, New Mexico 87401

5. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES **X** NO _____. If answer is yes, give date of such notification **January 22, 1980 & Feb. 5, 1980**

CERTIFICATE: I, the undersigned, state that I am the **Production Superintendent** of the **Supron Energy Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

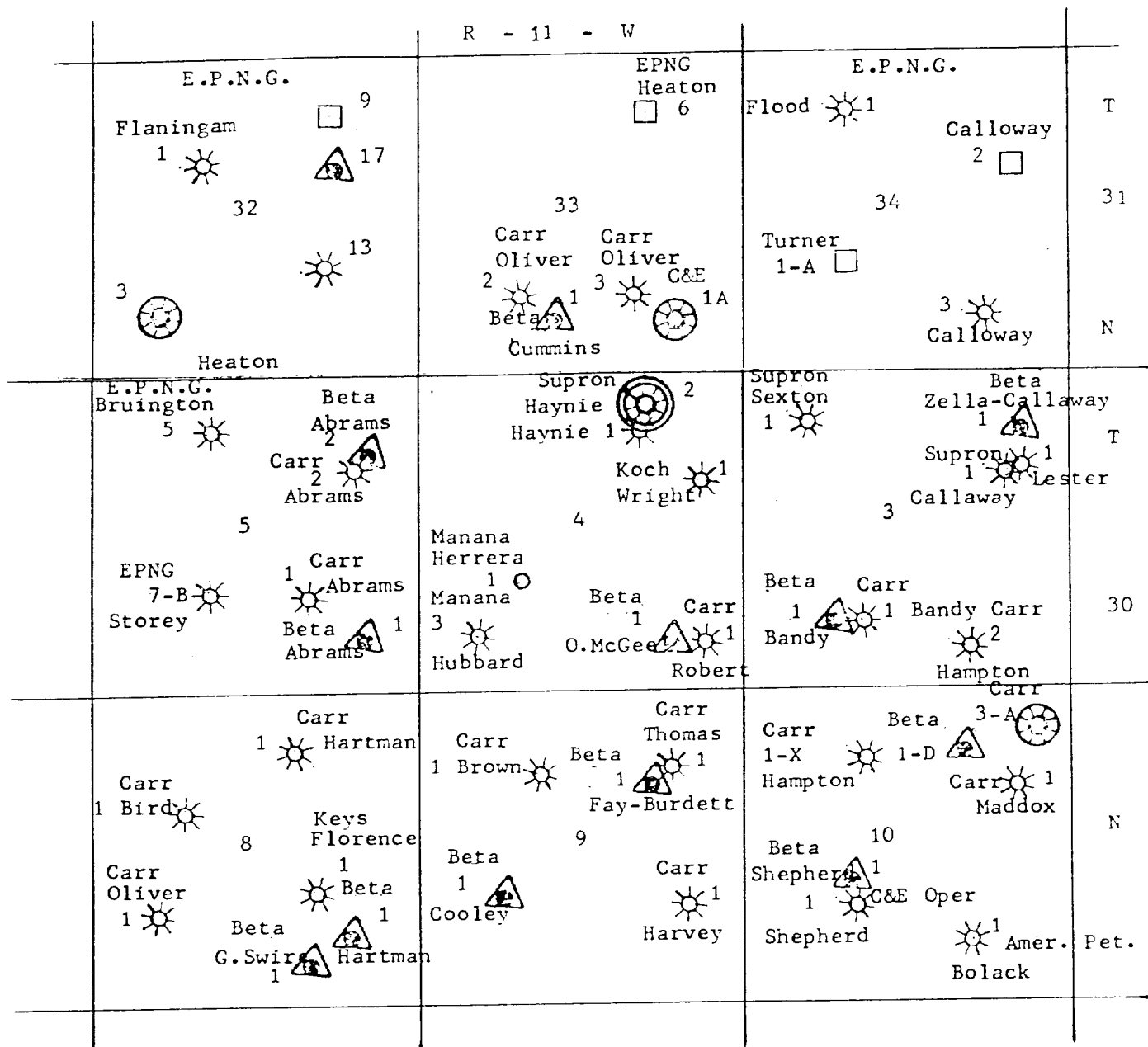
Kenneth E. Roddy Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

OTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the same, the application for approval of the same should be filed simultaneously with this application.

HAYNIE NO. 2

LOCATION: 820 Feet from the North line and 1700 feet from the East line of Section 4, Township 30 North, Range 11 West, N.M.P.M., San Juan County, New Mexico.



Proposed Dual Blanco Mesaverde and Basin Dakota



Dakota



Pictured Cliffs



Fruitland - Pictured Cliffs

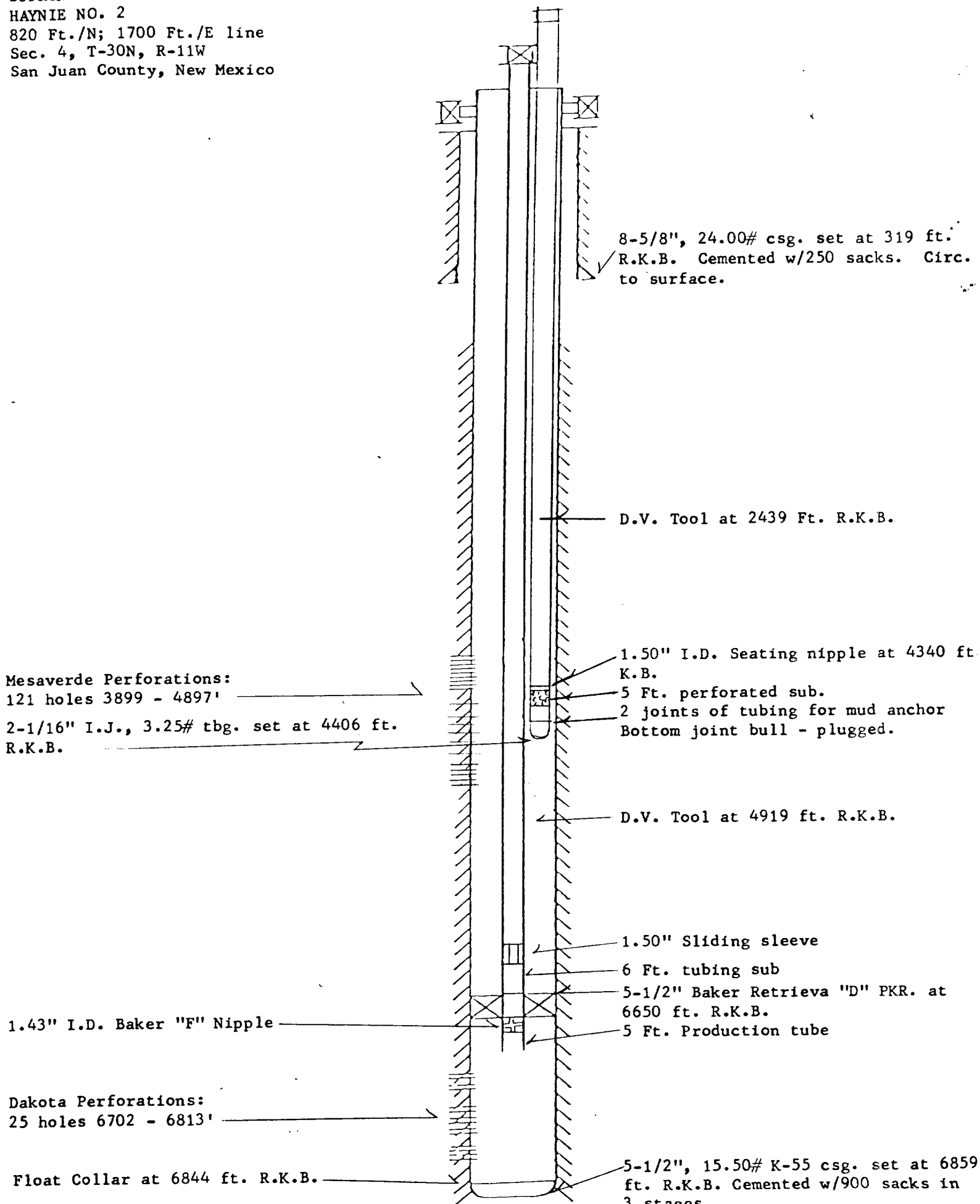


Mesaverde



Pictured Cliffs - Mesaverde

SUPRON ENERGY CORPORATION
 HAYNIE NO. 2
 820 Ft./N; 1700 Ft./E line
 Sec. 4, T-30N, R-11W
 San Juan County, New Mexico



SANTA FE, NEW MEXICO
PACKER-SETTING AFFIDAVIT
(Dual Completion)

STATE OF New Mexico)
)
COUNTY OF San Juan)

Gene Longacre, being first dully sworn according to law,
upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Baker Packers in the capacity
of District Manager and as such as its authorized agent.

That on September 15, 1980, he personally supervised the setting
of a 5-1/2" Baker Retrieval "D" in Supron Energy Corporation's
(Make and Type of Packer) (Operator)

Haynie Well No. 2, located in Unit Letter
B, Section 4, Township 30 North, Range 11 West, N.M.P.M.,
San Juan County, New Mexico.

That said packer was set at a subsurface depth of 6650 feet, said
depth measurement having been furnished by Blue Jet.

That the purpose of setting this packer was to effect a seal in the annular space
between the two strings of pipe where the packer was set so as to prevent the commingling,
within the well-bore, of fluids produced from a stratum below the packer with fluids
produced from a stratum above the packer. That this packer was properly set and that it
did, when set, effectively and absolutely seal off the annular space between the two
strings of pipe where it was set in such manner as to prevent any movement of fluids
across the packer.

Baker Packers
Company

Gene Longacre
Its Agent

Subscribed and sworn to before me this the 3rd day of October, AD, 1980.

Betty J. Stuart
Notary Public

My Commission Expires: August 25, 1984