STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

ENERGY MIS IVE		
DISTRIBUTION		\vdash
SANTA PE	 	┡╾┥
FILE	├-	╀╌┤
U.S.O.A.	├	┼
LAND OFFICE	╁	+
TRANSPORTER GAS		上
OPERATOR	L	-
PROBATION OFFICE	_	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Union Texas Petroleum	n Corporation				-
375 US Highway 64, F	armington, NM 87401	Other (Please	ezpiain)		
New Well Recompletion Change in Ownership		y Gas ndensate			
change of ownership give name d address of previous owner	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease	Fee	Lease
DESCRIPTION OF WELL AND Haynie	2 Blanco Mesar Peet From The North	verde	State, Federal or Fee Feet From The East	t .	
Unit Letter04	waship 30N Range	11W , NM	эм,	Juan	
III. DESIGNATION OF TRANS	PORTER OF OIL AND NATURATION OF Condensate CXX	P. O. Box	1429, Bloomfield,	this form is to	be se
Conoco, Inc. Surface Name of Authorized Transporter of C Sunterna Gas Gather	seinghead Gas Or Dry Gas	P. O. BOX	1809, Broomrieta,	NM 8741	<u>3</u>
	B 04 30N 11W	ol, give commingling o	rder numberi		
If this production is comming. NOTE: Complete Parts IV an	V on reverse side if necessary.	. 01	CONSERVATION U	vision NJ 8 19	ເຊ 7 ″

VI. CERTIFICATE OF COMPILANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

01+	
Permit Coordinate	Glessers) or
June 17, 1987	(Tule)
	(Vert)

. OIL CO	UNSERVATION DIVISION JUN 18 1987
APPROVED	F. 170)
97	SUMERING SOIL 1 (1) A (1)
TITLE	Marie Mich Bul E 1184.

This form is to be filed in compliance with RULE 1184.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devices taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for the on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of (

Separate Forms C-104 must be filed for each pool in m completed wells.

Designate Turn of C		Off Mell	Gas Well	New Well	Workever				
Designate Type of Completi	on — (X)		1	,	#OLEGA61	Deepen	Plug Back	Same Res'v. Dill	. Re
Date Spuided	Date Compi	Reedy to Pr	rod.	Total Depth	<u>. </u>	<u> </u>	1		
	‡			rocer Debty			P.B.T.C.	<u> </u>	
Elevetions (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	otion.	Top Oll/Ges					
	ľ			1.000000	, Leh		Tubing Depi	h	
Perferetions			·						
							Depth Costs	4 Shoe	
		TUBING, C	ASING, AND	CEMENTIN	G RECORD				
HOLE SIZE	CASIN	G & TUBIN	GSIZE	,	DEPTH SET				
				 	361 H 361		SA.	CKS CEMENT	
							 		
<u> </u>	1								
				1					
				 			ļ		_
. TEST DATA AND REQUEST :	FOR ALLOV	WABLE (Te	et must be of	ter recovery of	total volume	of lood oil	and must be see		
. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOW	WABLE T	et must be of le for this des					sal to or exceed to	, ail
THE STATE OF AUT 19 1 GAZS	FOR ALLOW	WABLE (Te	et must be afile for this de	ier recovery of pik or be for fu Producing Me				nal to er exceed to	, ell
OIL WELL One First New Oil Run To Tanks ongth of Test	FOR ALLOW		et must be of la for this des	Producing Me	thed (Flow, p		t, esc.)	nal to er exceed to	, ell
ongth of Test	Date of Test		et must be of la for this des		thed (Flow, p			nai to er exceed top	, ell
ength of Test	Date of Test		ret must be of le for chie des	Producing Me	thed (Flow, p		Choke Size	nel to or exceed to	, ell.
ength of Test	Tubing Press		ret must be af la for this des	Producing Me	thed (Flow, p		t, esc.)	nal to er exceed to	, ell.
ength of Teet	Tubing Press		et must be af la for this des	Producing Me	thed (Flow, p		Choke Size	nal to er exceed to	, eil.
equal Prod. During Tool	Tubing Press		et must be af la for this des	Producing Me	thed (Flow, p		Choke Size	nai to er exceed top	
equal Pred. During Test	Tubing Press	wə		Producing Me Casing Press Water - Bbis.	thod <i>(Flow, p</i>		Choke Size		, all
equal Prod. During Teet AS WELL Grad Prod. Teet-MCF/D	Tubing Press Oil - Shis.	we .		Producing Me	thod <i>(Flow, p</i>		Choke Size		
equal Prod. During Teet AS WELL Grad Prod. Teet-MCF/D	Tubing Press Oil - Sbie.	we .		Producing Me Casing Press Water - Bbis.	thod (Flow, p	oump, gas lif	Choke Size		

STATE OF NEW MEXICO ENERGY MID MINERALS DEPARTMENT

	17750	Γ_{-}	
OISTRIBUTIO	544		
SANTA PE			
FILE			
V.B.Q.4.			
LAND OFFICE			
TRANSPORTER	OIL		
THANK PORTER	544		
OPERATOR			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each peol in mu ploted wells.

REQUEST FOR ALLOWABLE

OPERATOR	AND
AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GAS
I. Operated	
Union Texas Petroleum Corporation	
Address	
375 US Highway 64, Farmington, NM 87401	
Rooson(s) for filing (Check proper box)	Other (Please explain)
New Weil Change in Transporter of:	
Recompletion OII	Dry Gas
Change in Ownership Casinghead Gas	Condensate
M. A of a superplie give 1950	
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including	Formation Kind of Lease Lease
10000	Same Federal as San
Haynie 2 Basin Dakot	ud ree i
	1700 Fast
Unit Letter B : OZO Feet From The NOT CH	Line and 1700 Feet From The East
Line of Section 04 Township 30N Range	11W , NMPM, San Juan Co
Line of Section U4 Township 3(II) Range	TIW , Sail Olidii
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR	AL GAS
Name of Authorized Transporter of Oil or Condensate V	Address (Give address to which approved copy of this form is to be sent)
Conoco, Inc. Surface Trans.	P. O. Box 1429, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas or Dry Gas (V)	P. O. Box 1429. Bloomfield. NM 87413 Address (Give address to which approved copy of this form is to be sent)
Sunterra Gas Gathering Company	P. O. Box 1809, Bloomfield, NM 87413
If well produces oil or liquids, Unit , Sec. Twp. Rec.	is gas actually connected? When
give location of tanks. B 104 30N 11W	
If this production is commingled with that from any other lease or poc	ol, give commingling order numbers
•	
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPILANCE	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPHANCE	JUN 2-8 1937.
I hereby certify that the rules and regulations of the Oil Conservation Division has	WE I VELKARD
been complied with and that the information given is true and complete to the best my knowledge and belief.	or land
my knowledge and benet.	SUPERVISOR X : # 4
	TITLE
	This form is to be filed in compliance with RULE 1184.
KART CITAME	If this is a request for allowable for a newly drilled or dee
(Signature)	well, this form must be accompanied by a tabulation of the dev
Permit Coordinator	toots taken on the well in secondance with RULE 111.
lung 17 1007 (Title)	All sections of this form must be filled out completely for able on new and recompleted wells.
June 17, 1987	Fill out only Sections L. II. III. and VI for changes of a
(Dese)	well name or number, or transporter, or other such change of con-

V. COMPLETION DATA		Oil Weil	Gan Well	New Well	Workever	Deepen	Plug Book	Same Res'v.	Dut. Res
Designate Type of Complete	ion - (X)	1	1						•
Designate Type of Comp.	Date Comp	. Reedy to P	ro4.	Total Depti			P. 8. T.D.		
	Name of Br	oducing Form	netion	Top OIL/Go	a Pey	· · · · · · · · · · · · · · · · · · ·	Tubing Dep	4h	
Clovetions (DF, RKB, RT, GR, etc.,	Name of P.						Depth Cast	\$100	
Perferetions							Depth Con.	nq 51100	
		TUBING.	CASING, AN	O CEMENTI	NG RECOR	D			
	CASI	NG & TUBI			DEPTH SE	T	s	ACKS CEME	NT
HOLE SIZE	CAS	NG 2 100							
. TEST DATA AND REQUES	T FOR ALL	OWABLE	Test must be able for this	after recovery depth or be for	of total volu full 24 hours	me of load o	il and must be	equal to or ex-	*****
OIL WELL Date First New Oil Run To Tanks	Date of To			Producing	Method (Flow	u, pump, gas	tift, etc./		
	Tubing Pr			Casing Pr	108W®		Choke Sis	•	
Longth of Tool	I using Pr								
Actual Pred. During Teet	Oil - Bbis.			Weter - Bbi	6.		Gas - MCF		
·									<u> </u>
GAS WELL				Table Con	100000000000000000000000000000000000000	•	Gearity of	Contenedle	
GAS WELL Actual Pred, Teel-MCF/D	Langth of	Teel		Bbis. Con	densete/MMC	F	Gravity o	Condensate	
GAS WELL Actual Prod. Tool-MCF/D Tooling Mathed (place, back pr.)		Toet	e-ia)	1	densete/AMC		Gravity of		