Appropriate District Office DISTRICT ! P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

Lesse No.

FEE

DISTRICT II
P.O. Drawer DD. Astonia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

87499

If change of operator give name Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120

BLANCO MESAVERDE

ge in Transporter of:

ed Gas 🔲 Condenses 🔲

2 ′

8201

Dry One

Well No. Pool Name, Including Formation

Other (Please explain)

Post Prom The Abar H Line and 1700 Post Prom The

DISTRICT III 1000 Rio Brance Rd., Ariec, NM 87410

MERIDIAN OIL INC.

Resecuts) for Filing (Check proper box)

HAYNIE

Unit Letter _

Ò

IL DESCRIPTION OF WELL AND LEASE

New Well

Location

Change in Operator

P. O. Box 4289, Farmington, New Mexico

| lams of Authorized Transporter of CB Meridian Oil Inc. / lams of Authorized Transporter of Casing Sunterna Gas Gatherin well produces oil or liquids, we location of tanks. | head Ges | or Coade | | X | Address (Giv | e eddress to w | nick approv | ed copy of this | form is to be s | erd) | |
|--|-----------------------------|---------------|--------|-----------------|---------------------------------|---|---------------|-----------------|-------------------|-------------|--|
| Sunterra Gas Gatherin well produces oil or liquids, we location of tanks. | head Ges g co. | | | | | lny 1/790 | Farmi | naton 4 | M 87499 | | |
| well produces oil or liquids, we location of tanks. | g co. | 4 | or D | ry Cha [X | Address (Giv | e address to w | Aich entre | ed copy of this | form is to be a | | |
| ve location of tanks. | | | | | P.O. Bo | x 26400, | Albur | querque. | NM 8712 | 5 | |
| this production is comminded with that f | 1 1 1 1 | | | | is gas actually connected? When | | | | | | |
| V. COMPLETION DATA | roca say othe | r Jesse or | pool, | give commis | gling order num | per: | | | | | |
| Designate Type of Completion - | (X) | Oll Wel | | Cas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Resv | |
| ete Spudded | Date Compl. Ready to Prod. | | | Total Depth | Total Depth | | | P.B.T.D. | | | |
| levations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing De | Tubing Depth | | | |
| fortions | | | | | _1 | ! | | | Depth Casing Shoe | | |
| | T | UBING, | CA: | SING ANI | CEMENTI | NG RECOR | D D | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | | SACKS CEMENT | | | |
| | | | | · | | · · · · · · · · · · · · · · · · · · · | | | | | |
| | | | | | | | | | | | |
| . TEST DATA AND REQUES IL WELL (Test must be after re | | | | | n be equal to or | exceed top all | owable for t | his depth or be | for full 24 hou | rs.) | |
| ste First New Oil Rus To Tank | Date of Test | | | | Producing Me | Producing Method (Flow, pump, gas lift, stc.) | | | | | |
| ragth of Test | Tubing Pressure | | | Casing Press | m F | | Choke Size | | | | |
| chuni Prod. During Test | Oil - Bhia. | | | | Water - Bbis. | | | | | | |
| AS WELL | | | | | | | JU JU | L 8 199 | | | |
| ctual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condes | mis/MMCF | **** | | Condensate | | |
| sting Method (pitet, back pr.) | Tubing Pres | aure (Shu | i-in) | | Casing Press. | ere (Shut-in) | | D 51: 3 | | | |
| /I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and co-rulprions, of the CR Conservation | | | | | | OIL CON | NSER\ | /ATION | DIVISIO | ŅC | |
| LAVISION REVE DOES COMPLIED With and it is true and complete to the best of my kn | ast the inform | ostice siv | ez abo | *** | | Approve | | JUL 2 | | ` | |
| Justie 7 | 1000 | aj | -/- | | Bv | | | € ۲۸ | De / | , | |
| Leslie Kahwajy Prod. Serv. Supervisor | | | | or | SUPERVISOR DISTRICT 43 | | | | | | |
| 6/15/90 Date | (| (505): Tel | 326- | 9700 No. | Title | | : | | 1 | | |
| INSTRUCTIONS: This form | | | - | | | | | | | | |

Well API No.

Kind of Lea

State, Federal or Fee

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.