SUBMIT IN TRIPLICAT

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	30-045	24/	
5. LEAS	6899	N A	ND SERIAL NO.
6. IF IS	NDIAN, ALLOTT	EE O	E TRIBE NAME
7. UNIT	AGREEMENT	NAN	1E
8. FARM	ON CEASE	NAME	
9. WEI.			-
	in Dako		WILDCAT
11. SEC	C., T., R., M., C D SURVEY OR	R BL	K.
Sec	: 13 T30	N R	R14W
	UNTY OR PARI	Ra	13. STATE NM
1			
OF ACRES THIS WELL TARY OR C. Rot	L / 320 ABLE TOOLS		
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Rot 222. 1 175 s 375 s 520 s lan to o stag compl psi h	ASSIGNED L / 320 ABLE TOOLS tary APPROX. DATE February ANTITY OF CE X	st st st	T age age

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK PLUG BACK [] DEEPEN [DRILL 🗔 b. TYPE OF WELL MULTIPLE CONE SINGLE ZONE WELL OTHER 2. NAME OF OPERATOR Jerome P. McHugh 3. ADDRESS OF OPERATOR Box 208, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 1790' FSL' - 890' FWL At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 8 miles northwest of Farmington 17 NO 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED DECATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) T0320 890' 20 RC 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1860' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5938' GL PROPOSED CASING AND CEMENTING PROGRAM $\overline{23}$. SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 200' 24# 8-5/8" 12-1/4" 6600' 4-1/2" 10.5# 7-7/8" Plan to drill with mud to test Basin Dakota Formation.

TD. If productive, plan to set 4-1/2" csg , cement in tw perforate, frac, clean out after frac, run 1-1/2" tbg and

Plan to use BOP furnished by rig while drilling (10" 3000

Plan to use BOP rental while completing (6" 3000 psi doub

Plan to use BOP rental whi	Te completing to cook pa	
ADDITIONAL WELL NEEDED PURSMANY TO ME U.S.G.S. RATIFICATION DATED FOR A 1889.	APPROVAL VALID	RECEIVED
Gas Dedicated.	FOR 90 DAYS UNLESS	QEC 2: (5,)
,	YPIRES 4/23/80	U. S. OSOLOGICAL SURVEY FARMINGTON, N. M. and proposed new productive
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If propo one. If proposal is to drill or deepen directionally, is reventer program, if any.	sal is to deepen or plug back, give data on give pertinent data on subsurface locations	and nessured and true vertical deptus. Give blowout
* Thomas H. Will	WW Agent	DATE12-19-79
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	(Carrier and Carr
CONDITIONS OF APPROVAL, IF ANY:	TITLE	JAN 2 1880 8776 (7) 26-
	NMOCC *See Instructions On Reverse Side	Barrel 7 Beton Section SER

) MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator		All distances must be iro	,ease		Well No.
Jerome P. M	McHugh			Pin∙on	1E
Unit Letter	Section	Township	Range	County	
L	13	30 North	14 West	San cuan	
Actual Footage Loc					
1790		South line and		eet from the West	line
Ground Level Elev. 5938	Producing For Dak		Basin	Dedi	cated Acreage:
					320 - Acres
1. Outline th	ie acreage dedica	ted to the subject well	by colored pencil	or hachure narks on the pla	at below.
0.16	1	J. 1:		lantify the evenenchin there	of Chash are so wealth as
	nd royalty).	dedicated to the well,	outline each and id	entify the ownership thereo	or (both as to working
microst at	nd royalty).				
3. If more tha	an one lease of d	ifferent ownership is de	dicated to the well	, have the interests of all	owners been consoli-
dated by c	communitization, u	mitization, force-pooling	g. etc?		
v		. 44 22	. 111		
Yes	∐ No If a	iswer is "yes," type of	consolidation		
If answer	is "no," list the	owners and tract descri	otions which have a	actually beer consolidated.	(Use reverse side of
	f necessary.)				
	-	ed to the well until all i	nterests have been	consolidated (by communi-	tization, unitization,
				ch interests has been appr	
sion.					
			I	CEF	RTIFICATION
				I hereby certify	that the information con-
	1 0		,	1 1	true and complete to the
1			i	best of my know	Jedge and belief.
	[1		Muar
	ı			Name	A Grand
<u> </u>	+ -			— — Thomas A	N. Duga y n
15	820		1	Position	
10	02.0		1	Agent	
	Pinon #1) 	Company	. McHugh
	1			1	. Pichugh
			Ĭ	Date 1-11-80	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	Le	ase		Well No.			
Jerome P. McHugh		Pinc n		1E			
Unit Letter Section Towns	nip	Range	County				
L 13 3) North	14 West	San Juan				
Actual Footage Location of Well:							
1790 teet from the South	line and		from the Nest	line			
Ground Level Elev. Producing Formation	Po			Dedicated Acreage:			
5938 Dakota		Basin		320 Acres			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation							
If answer is "no," list the owners this form if necessary.) No allowable will be assigned to the forced-pooling, or otherwise) or untition.	e well until all int	terests have been c	onsolidated (by com	nmunitization, unitization,			
			/ hereby	CERTIFICATION certify that the information con-			
1		RECEIV		rein is true and complete to the y knowledge and belief.			
	+	RECEIV	73 Th	omas A. Dugan			
	1	UL S. GEOLOGICA	N. M. Ag	ent			
				rome P. McHugh			
Sec	. 13		12	-19-79			
890'			notes of under my is time of knowledge knowledge of legistered in order Land	ed er 13, 1979 Professional Engineer			