

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Jerome P. McHugh
3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1790' FSL - 890' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM 6899
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Pinon
9. WELL NO.
#1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., CR BLK. AND SURVEY OR AREA
Sec 13 T30N R14W
12. COUNTY OR PARISH; 13. STATE
San Juan NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5938' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-23-80 Drlg cement out to 6550'. Perforated Dakota formation 6488-86, 84, 82, 80, 78, 76, 74, 27, 25, 06, 04, 02, 6400, 6398, 16, 14, 12, 10, 08, 6299, 97, 95. Total of 23 holes. Acidized w/500 gals 15% HCl. Fraced using a total of 60,000 gals Mini Max III -30, 10,000# 20-40 sand, 20,000# 10-20 sand, 35# B-5 breaker, 30 bbls hydrocarbon, 60 gals aquaflo, 30 gals adocide. Max 3800 psi @ 37 B/M, Min 2350 psi @ 41 B/M, Ave 2950 psi @ 40 B/M.

5-27-80 Ran 201 jts 1-1/2" OD 2.9# V-55 10R EUE tbg. TE 6446 65' set @ 6455' RKB.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE 6-19-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

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