NO. OF COPIES RECE	(1 V K D	L	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

7-8-80 (Date)

	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110							
	SANTA FE	REQUEST (	FOR ALLOWABLE	Effective 1-1-65							
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			A C							
				A3							
ļ	LAND OFFICE										
	TRANSPORTER OIL										
}	GAS										
	OPERATOR			_							
1.	PRORATION OFFICE Operator										
	Jerome P.	McHugh									
Address											
	Box 208, Farmington, NM 87401										
	Reason(s) for filing (Check proper box)		Other (Please explain)								
	New Well	Change in Transporter of:	F								
	Recompletion	Otl Dry Ga	s								
	Change in Ownership	Casinghead Gas Conden	nsate								
•											
	If change of ownership give name and address of previous owner										
11.	DESCRIPTION OF WELL AND I	Weil No.; Pool Name, Including F	ormation   Kind of Lease	Lease No.							
	Lease Name		Charle Federal	or Fee Fed NM 6899							
	Pinon	1E Basin Dako	ca								
	Location		OOO Fan Fran T	the West							
	Unit Letter L : 1790	Feet From The South Lin	e and 890 Feet From T	ne NCSC							
	12 _	mshin 30N Range	14W , NMPM, Sa	n Juan County							
	Line of Section 13 Tow	mship 30N Range	1-14 , 144 ,								
	THE STANGBORD	TER OF OUT AND NATURAL GA	AS.								
Ш.	Name of Authorized Transporter of Oil	or Condensate \( \square\)	Address (Give address to which approv	ved copy of this form is to be sent)							
	Basin, Inc		Box 2297, Midland, Address (Give address to which approv	TX 79702							
	Name of Authorized Transporter of Oas	inghera Gas or Dry Gas X	Address (Give address to which approv	yed copy of this form is to be sent)							
		atural Gas Co.	Box 990, Farmington	NM 87401							
		Unit   Sec. Twp.   Ege.	Is gas actually connected? Whe	en.							
	If well produces oil or liquids, give location of tanks.		No								
	and a will	th that from any other lease or pool,	give commingling order number:								
IV	COMPLETION DATA			Plug Back   Same Resty. Diff. Resty.							
1 V .		O11 11 021	New Well Workover Deepen	Flag Back Same New York							
	Designate Type of Completic		X	P.B.T.D.							
	Date Spudded	Date Compl. Ready to Prod. 5-27-80	Total Depth 6570'	6556'							
	4-17-80	i	Top Cil/Gas Pay	Tubing Depth							
	Elevations (DF, RKB, RT, GR, etc.) 5938 GL	Name of Producing Formation Basin Dakota	6295'	6455'							
				Depth Casing Shoe							
Perforations 648.8-86, 84, 82, 80, 78, 76, 74, 27, 25, 06, 04, 02, 6400, 6398,											
	16, 14, 13	1 10 00 6900 U/ US	D CEMENTING RECORD								
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	HOLE SIZE		217' RKB	150 sx							
	12-1/4"	8-5/8"		875 sx							
	7-7/8"	4-1/2"									
		1		<u>i                                     </u>							
	THE PART AND DECUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-							
V.	OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	(t. etc.)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas in	71, 6:0:)							
				Choke Size							
	Length of Test	Tubing Pressure	Casing Pressure								
			Water - Bbis.	Gas-MOF							
	Actual Prod. During Test	Oti-Bbis.	wdter-bbis.								
				· × × · · / _							
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condenage							
	Actual Prod. Test-MCF/D	Length of Test									
	706	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
	Testing Method (pitot, back pr.)	1180 SI	1910 SI	3/4"							
	Back pressure		OIL CONSERVA	ATION COMMISSION							
VI.	CERTIFICATE OF COMPLIAN	l C E									
		a ulations of the Oil Conservation	11 · · · <del></del>	, 19							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable for a newly drilled.									
					Thomas A. Dugan (Signature)						
									Agent (Title)		i -Lie on new and recompleted watte.
								!!			
	7-8-80							Date)	Fill out only Sections 1, 11, 111, and well name or number, or transporter, or other such change of condition		