5 NMOCD 1 DE 1 File

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Appropriate District Office
DISTRICT I
P.O. Rox 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTION

I ((X) Rio Britzos Rd., Aztec, NM. 87410							AUTHORIZ					
Operator			Well AFI No.									
NASSAU RESOURCES, INC.						30-045-24186						
P. O. Box 809, Farming Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghe	Change in	Tran Dry Con	sporte Gas		Oth	er (Please explo	ve 7/1/	93			
f change of operator give name nd address of previous operator	erome P	McHus	gh,	P.0	). Box	809, Fa	rmingtor					
I. DESCRIPTION OF WELL	AND LE						<del></del>					
Lease Name Pinon		Well No.   Pool Name, Including 1E Basin							of Lease Federal or Fee			
Location		· · · · · · · · · · · · · · · · · · ·	J					l				
Unit LetterL	: 179	90	_ Feet	Fron	1 The	South Lin	e and89	00 Fe	et From The _	West	Line	
Section 13 Townsh	ip 30N		Ran	ge	14W	, NI	MPM, S	Ban Juan			County	
II. DESIGNATION OF TRAINAME of Authorized Transporter of Oil	NSPORTE	or Conde		•	NATU	Address (Giv	e address to w					
Giant Refining, Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas X						P.O. Box 256, Farmington, N.M. 87499  Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co If well produces oil or liquids, give location of tanks.	Unit					is gas actuall	y connected?	Farming When		on, N.M. 87499		
,	L	13	30		14W	YE						
f this production is commingled with that V. COMPLETION DATA	t from any oc	Oil Wel	·		s Well	New Well	Workover	Deepen	Dina Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)		" . İ	0.	B 11 CH	İ	WORKOVEI	Despen	Tidg Dack	janie Kes v	Din Kes v	
Date Spudded	Date Con	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Fay			Tubing Dept	Tubing Depth			
Perforations						<u> </u>			Depth Casing Shoe			
		TUBING, CASING AND					NG RECOR	D				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZ				ZE	DEPTH SET			SACKS CEMENT			
	-					<u> </u>						
						,						
V. TEST DATA AND REQUE						<u> </u>			<u> </u>			
OIL WELL (Test must be after Tate First New Oil Run To Tank						be equal to or exceed top allowable for this depth of be for full 24, hours.)						
length of Test	Tubing Pr	Tubing Pressure				Casing Press	ure	- <del></del>	Choke Size	E.V.	5 7; 37; 37;	
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.					Water - Bbls.			• · · · · · · · · · · · · · · · · · · ·	* * · · · · · · · · · · · · · · · · · ·	
GAS WELL	1											
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC					CE			ISERV	ATION	DIVISIO	DN	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date	Date ApprovedJUN 2 8 1993					
Fran Pe	Vu					By_	1.1	ス	ر ر ک	Dans/	,	
Signature Fran Perrin Regulatory Liaison Primed Name ( / / / / / / / / / / / / / / / / / /						SUPERVISOR DISTRICT /3						
Date 4/94/93	505 32	76 7793 Te	3 Tepher	ie No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.