

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R3556.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

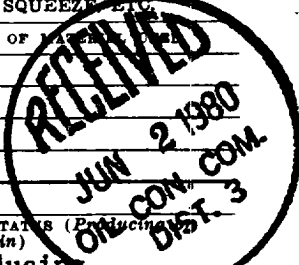
1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other												
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other										
2. NAME OF OPERATOR Harlan Drilling Company						3. ADDRESS OF OPERATOR P.O. Box 2183, Farmington, New Mexico 87401											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' From North Line 990' from West Line, Sec. 1 At top prod. interval reported below 1562 At total depth 1805'						14. PERMIT NO. DATE ISSUED 1/24/80											
15. DATE SPUDDED 1-1-80		16. DATE T.D. REACHED 1-30-80		17. DATE COMPL. (Ready to prod.) 3-3-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5536GL- 5544KB		19. ELEV. CASINGHEAD 5530'									
20. TOTAL DEPTH, MD & TVD 1805-1805		21. PLUG, BACK T.D., MD & TVD 1805		22. IF MULTIPLE COMPL., HOW MANY* single		23. INTERVALS DRILLED BY 0-1805		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open Hole 1562'-1805' Verde Gallup 1805'-1805'									
25. TYPE ELECTRIC AND OTHER LOGS RUN IND-Gr CNL-FDC w/Cal						26. WAS DIRECTIONAL SURVEY MADE yes Thompson & Assoc.											
27. WAS WELL CORED yes						28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
16" OD		H-40 65#		40'		20"		35 SX Class B-Cirr		0							
113/4" OD		H-40 42#		623'		143/4		375 SX Cirr		0							
75/8" OD		K-55 26.40#		1562'		97/8"		400 SX		0							
29. LINER RECORD						30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
None																	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF									
								None									
33. PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
DATE FIRST PRODUCTION 3/5/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2x1-1/2x9				WELL STATUS (Producing or shut-in) Producing											
DATE OF TEST 3/6/80		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD 1.52		OIL—BBL. 1.52		GAS—MCF. TSTM		WATER—BBL. 0.56		GAS-OIL RATIO -			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 0		OIL—BBL. 1.52		GAS—MCF. 0		WATER—BBL. 0.56		OIL GRAVITY-API (CORR.) 37.6					
35. LIST OF ATTACHMENTS Two copies of Sch Logs						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Judy Jones</i>						TITLE <i>Secretary</i>						DATE <i>MAY 22, 1980</i>					

* (See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

BY *JS*

NMOCC



ACCEPTED FOR RECORD