

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-01
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tall Jim

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Verde-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T30N-R16W, NW 1/4, Sec. 1

12. COUNTY OR PARISH 13. STATE

San Juan NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ Depleted Reference N00-C-14-20-5337
GAS WELL ☐ WELL ☐ OTHER 3162.3-4 (016)

2. NAME OF OPERATOR

Texas Eastern Developments, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2521 Houston, TX 77252-2521

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL & 990' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,536' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL DATA

Spud: 01/01/80 TD 1,805' Hole Size 6 3/4" Casing: 16" 30' cmt'd w/200 sx
11 3/4" @ 600' cmt'd w/330 sx
7 5/8" @ 1,551' cmt'd w/335 sx

Casing recovered: Size Amount 0'

Producing interval: 1,805-1,551' (open hole)

Cumulative production: 1,020 bbls oil

Method of plugging: Halliburton pump

Type Cement: Portland 8% Bentonite, slurry wt 13.3 ppg, slurry vol. 1.82 cu ft/sx

Remove rods, pump and tubing

1st stage: set plug 1,805-1,400' w/100 cu ft cement

Fill 7 5/8" casing 1,400-660' w/40 1/2 bbls 9.5 ppg mud.

2nd stage: set plug 600-400' w/53 cu ft cement

Fill 7 5/8" casing 400-100' w/14 bbls 9.5 ppg mud.

Set top plug 100' to surface w/26 cu ft cement

Cement fell to 100' - fill casing w/5 bbls mud and 14 cu ft cement

Test annular space 7 5/8" X 11 3/4" w/1,600 psi, would not pump away. Place

36 sx cement in annulus.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

DATES

Notice of intent to plug approved: 02/02/87

Land Restoration: 04/06/87

Well Plugged: 03/14/87

Marker Set: 04/06/87

18. I hereby certify that the foregoing is true and correct

SIGNED

H. N. Hinds

TITLE Drilling Superintendent

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APR 14 1987

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side