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DISTRIBUTION			[
SANTA FE			
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υ.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL.		
	GAS		
OPERATOR			
PROPATION OFFICE		1	1

DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-114 Elfoctive 1-1-65		
LAND OFFICE TRANSPORTER OIL GAS OPERATOR	- AUTHORIZATION TO TRA	ANSPORT OIL AND P	NATURAL GAS			
PRORATION OFFICE Operator						
Koch Exploration C	ompany(Div of Koch Indust	tries, Inc.)				
P.O. Box 2256; Wic		10th : (01)	,			
New Well	Change in Transporter of:	Other (Please	explain)			
Recompletion Change in Ownership	OII Dry Go Casinghead Gas Conde	nsate X				
If change of ownership give name and address of previous owner						
I. DESCRIPTION OF WELL AND						
William Mansfield	Well No. Pool Name, Including F 1 Basin Dakota		Kind of Lease Feder. State, Federal or Fee	al Lease No. SF-080776		
Location Unit Letter E : 185	O Feet From The North Lir	ne and <u>1000</u>	Feet From The We.	st		
Line of Section 25 To	ownship 30N Hange	10W , NMPM	San Juan	County		
1. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		to which approved copy of this	form is to be sent		
Plateau, Inc.		THE COLUMN TWO IS NOT				
Name of Authorized Transporter of C El Paso Natural Gas C		P.O. Box 108; Farmington, NM 84701 Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492; El Paso, Texas 79978				
If well produces oil or liquids,	Unit Sec. Twp. Rge. E 25 30N 10W	P.O. Box 1492; E1 Paso, Texas 79978 Is gas actually connected? When Yes October 1, 1980				
	with that from any other lease or pool,			1, 1980		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back	Same Resty, Diff. Resty,		
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	i		
February 7, 1980	March 19, 1980	7304'		7270 '		
Elevations (DF, RKB, RT, GR, etc.) GR 6127	Name of Producing Formation Dakota	Top Oil/Gas Pay 7067-7226	Tubing Depth	7216'		
Perforations 7067-72 and 7224	-26!		Depth Casing	Shoe		
7007-72 and 7224	TUBING, CASING, AN	D CEMENTING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		CKS CEMENT		
14-3/4" 8-3/4"	10-3/4"	216 3411		250 sx		
6-1/4"	4-1/2"	7300		575 sx 500 sx		
	2-3/8"	7300 300 SX 300 SX 300 SX		J00 3A		
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volu	me of load oil and must be equ	ial to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	·	The same of the sa		
Length of Test	Tubing Pressure	Casing Pressure	Chole 512			
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gen-MCF	· 21980		
		<u> </u>		20 JOM.		
GAS WELL				191 3 /		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCI	a ka wanga	A THE SECOND SEC		
1430 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-				
Back pr.	2180	2200	\$	3/8"		
I. CERTIFICATE OF COMPLIAN	NCE		CONSERVATION COM	MISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 24 1300 19				
		BY Original Signed by CHARLES GHOLSON				
			OIL & GAS INSPECTOR, D			
Dugg L. Schmidt		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
(Signature)		well this form must	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Operations Manager		All sections of	this form must be filled ou			
	(Title) 11-18-80		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(1	(ate)	well name or number	r, or transporter, or other su s C-104 must be filed for	ch change of condition.		