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Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Nancy I. Whitaker Phone: (303) 830-5039
- II. Name of Well: BASSETT B 111 API #: 3004529194
Location of Well: Unit Letter E, 1720 Feet from the NORTH line and 950 Feet from the WEST line, Section 33, Township 30N, Range 10W, NMPM, SAN JUAN County.
- III. Date Workover Procedures Commenced: 6/3/96
Date Workover Procedures were Completed: 6/3/96
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
BLANCO MESA VERDE
- VII. AFFIDAVIT:
State of Colorado)
County of Denver) ss.
County of Denver)

RECEIVED
JUL 21 1997

OIL CON. DIV.
DIST. 3

RECEIVED
APR 14 1997

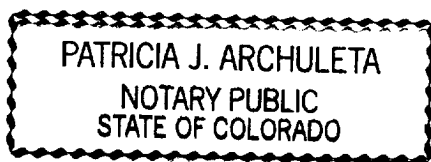
OIL CON. DIV.
DIST. 3

Nancy I. Whitaker, being first duly sworn, upon oath states:

- I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Nancy I. Whitaker
(Name)
Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 10th day of April, 1997.



Patricia J. Archuleta
Notary Public

My Commission expires: August 12, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6/3, 1997.

SS. J
District Supervisor, District 3
Oil Conservation Division

Date: 8/8/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

BASSETT B # 1

REPAIR SUMMARY

3004524194

CLIFF HOUSE FORMATION WAS PRODUCING A LOT OF WATER.

MIRUSU 6/3/96

TALLY TBG. OUT OF HOLE AND RELEASE PACKER. TIH W TBG PKR AND RBP. SET RBP AT 4635'. SET PKR AT 4466'. SQUEEZED CLIFF HOUSE PERFS FROM 4195 TO 4286 W/ 150 SXS OF CLAS B 50/50 POZ CEMENT.

TIH W/ BIT AND 6 DC AND PRESS TEST TO 500 PSI. HELD OK. DRILL CMT FROM 4238 TO 4270. PRES TEST. DID NOT HOLD. DRILL CMT TO 4290. PRESS. TEST. DIDN'T HOLD.

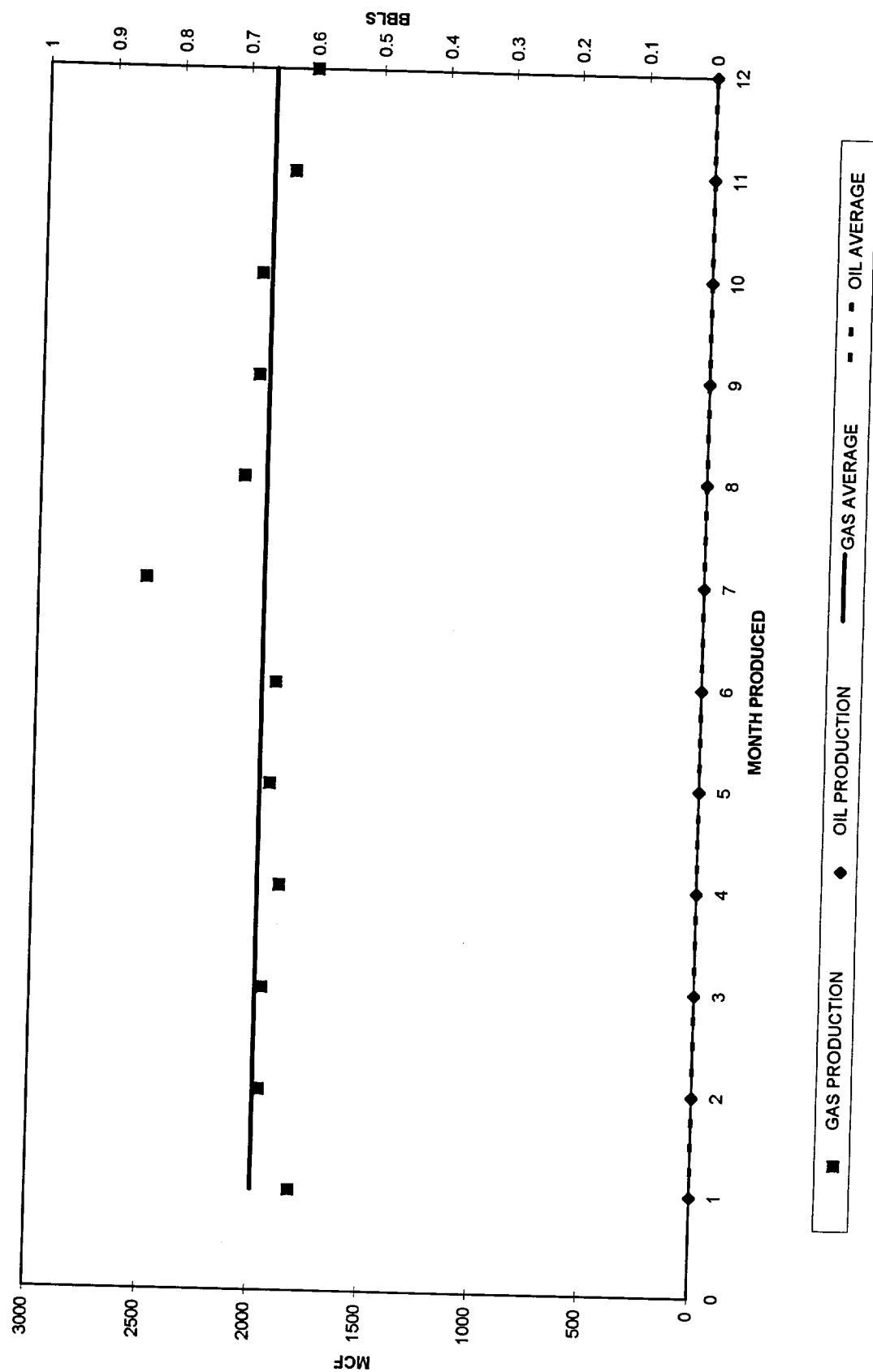
SQZ. 25 SXS CLASS B CMT. 4195 TO 4286. DRILL OUT DMT AND PRESS TEST TO 500 PSI FOR 15 MIN. HELD OKAY.

CLEAN OUT FILL FROM 4926 - 5041 W/ AIR. RLSD PKR AND TOH. TIH AND ISOLATED PERFS IN MIDDLE MENEFEE. TIH W/ 2 3/8" TBG. LANDED AT 4910 FLOWED WELL 4 HRS. PUT ON PRODUCTION.

RDSUMO 6/3/96

BASSETT B-1

DECLINE CURVE



BASSETT B-1 COM 1M

| WELLNAME | WELLNO | POOL | FLAC | API | LOCATION | MONTH | OIL | GAS |
|------------------|--------|-----------------|------|------------|------------------------------|-------|-----|------|
| BASSETT B-1, COM | 1 M | BLANCO MESAVERD | | 3004524194 | E 33 30N 10W | 06/95 | 0 | 1815 |
| | | | | | | 07/95 | 0 | 1961 |
| | | | | | | 08/95 | 0 | 1955 |
| | | | | | | 09/95 | 0 | 1807 |
| | | | | | | 10/95 | 0 | 1942 |
| | | | | | | 11/95 | 0 | 1924 |
| | | | | | | 12/95 | 0 | 2518 |
| | | | | | | 01/96 | 0 | 2087 |
| | | | | | | 02/96 | 0 | 2032 |
| | | | | | | 03/96 | 0 | 2029 |
| | | | | | | 04/96 | 0 | 1891 |
| | | | | | | 05/96 | 0 | 1803 |
| | | | | | 12-month average - Projected | Trend | 0 | 1987 |