

30-045-24195

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 5381-2	
7. Unit Agreement Name	
San Juan 32-9 Unit	
8. Farm or Lease Name	
San Juan 32-9 Unit	
9. Well No.	
64A	
10. Field and Pool, or Wildcat	
Blanco Mesa Verde	
12. County	
San Juan	
19. Proposed Depth	19A. Formation
6225'	Mesa Verde
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
6595' GL	statewide
21B. Drilling Contractor	22. Approx. Date Work will start

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well		San Juan 32-9 Unit	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		San Juan 32-9 Unit	
2. Name of Operator		9. Well No.	
El Paso Natural Gas Company		64A	
3. Address of Operator		10. Field and Pool, or Wildcat	
PO Box 289, Farmington, NM 87401		Blanco Mesa Verde	
4. Location of Well		12. County	
UNIT LETTER D LOCATED 1090 FEET FROM THE North LINE		San Juan	
AND 970 FEET FROM THE West LINE OF SEC. 2 TWP. 31N RGE. 9W NMPM			
19. Proposed Depth		19A. Formation	
6225'		Mesa Verde	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
6595' GL		statewide	
21B. Drilling Contractor		22. Approx. Date Work will start	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4"	9 5/8"	36.0#	200'	190	circ.to surface
8 3/4"	7"	20.0#	3842'	281	cover Ojo Alamo
6 1/4"	4 1/2"	10.5#	3692-6225'	318	circ.liner

Selectively perforate and sandwater fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The W/2 of Section 2 is dedicated to this well.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS FOR DEEPEN OR PLUG BACK, SHOW PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. P. Buses Title Drilling Clerk Date February 5, 1980

(This space for State Use)

APPROVED BY Frank J. Lang TITLE SUPERVISOR DISTRICT # 3 DATE FEB 6 1980

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section

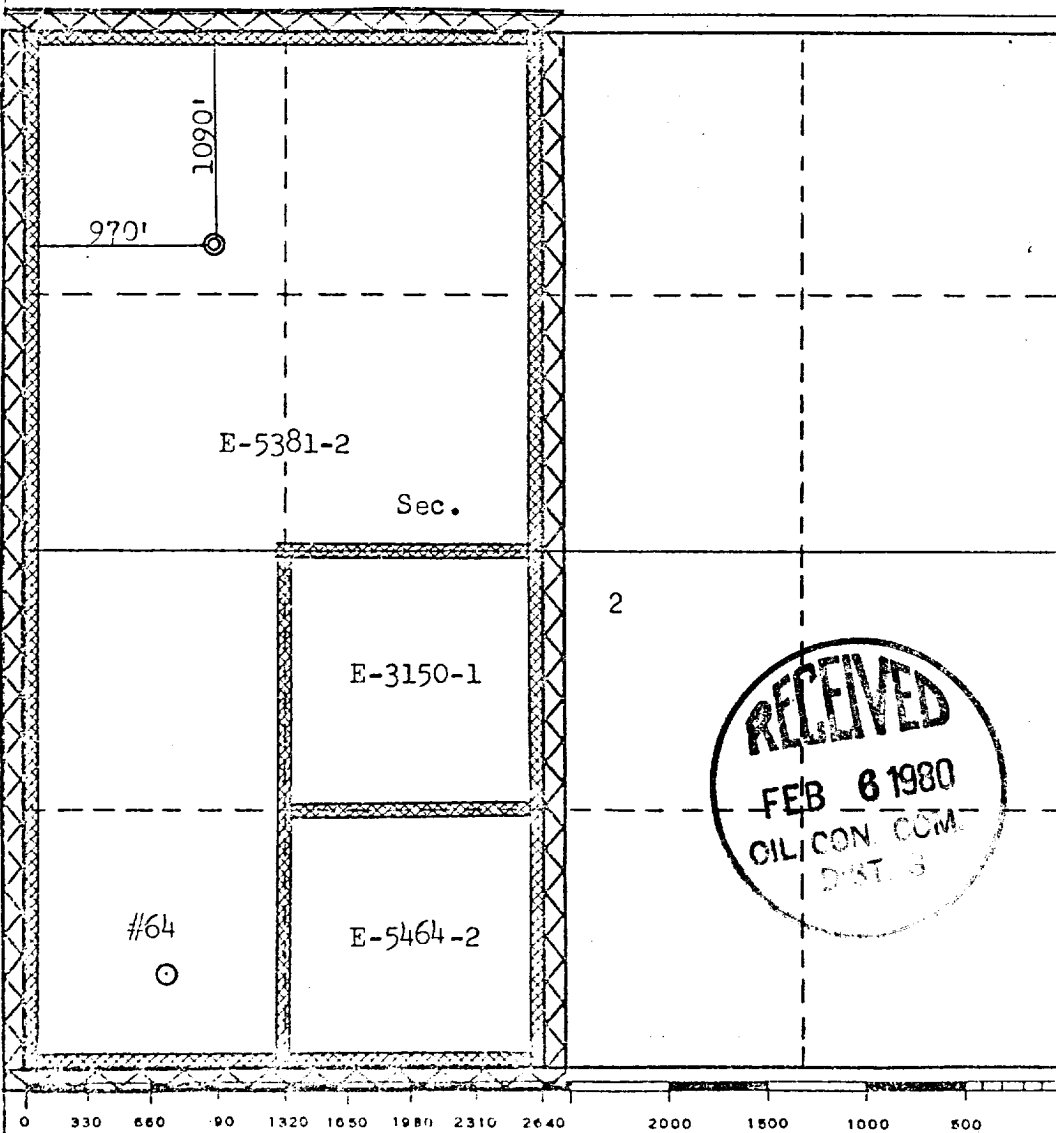
Operator <b>EL PASO NATURAL GAS COMPANY</b>			Lease <b>SAN JUAN 32-9 UNIT (E-5381-2)</b>		Well No. <b>64-A</b>
Well Letter <b>D</b>	Section <b>2</b>	Township <b>31N</b>	Range <b>9W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1090</b> feet from the <b>North</b> line and <b>970</b> feet from the <b>West</b> line					
Ground Level Elev. <b>6595</b>	Producing Formation <b>Mesa Verde</b>	Pool <b>Blanco Mesa Verde</b>		Dedicated Acreage: <b>320.86</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*D. G. Amico*

Name  
**Drilling Clerk**  
Position  
**El Paso Natural Gas Co.**  
Company  
**February 5, 1980**  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**September 24, 1979**  
Registered Professional Engineer and/or Land Surveyor  
*Fred R. [Signature]*  
Certificate No.  
**3950**