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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-5381-2	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION										San Juan 32-9 Unit									
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										8. Farm or Lease Name									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										San Juan 32-9 Unit									
2. Name of Operator										9. Well No.									
El Paso Natural Gas Company										64A									
3. Address of Operator										10. Field and Pool, or Wildcat									
Box 289, Farmington, New Mexico 87401										Blanco Mesa Verde									
4. Location of Well																			
UNIT LETTER <u>D</u> LOCATED <u>1090</u> FEET FROM THE <u>North</u> LINE AND <u>970</u> FEET FROM										12. County									
THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>31N</u> RGE. <u>9W</u> NMPM										San Juan									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead											
4-16-80		4-24-80		1-26-81		6595' GL													
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools									
6227'		6210'						0-6227'											
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made									
5412 - 6145' (Mesa Verde)										No									
26. Type Electric and Other Logs Run										27. Was Well Cored									
CDL, GR-Ind, Temperature Survey										No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
9 5/8"		36#		229'		13 3/4"		224 cu. ft.											
7"		20#		3838'		8 3/4"		478 cu. ft.											
29. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD		SIZE		DEPTH SET		PACKER SET			
4 1/2"		3700		6227		446 cu. ft.				2 3/8"		6137							
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
5784, 5788, 5792, 5796, 5804, 5808, 5817, 5821, 5825, 5840, 5844, 5849, 5878, 5889, 5906, 5924, 5950, 5966, 5997, 6009, 6023, 6046, 6074, 6085, 6138, 6145, 5634, 5619, 5568, 5563, 5524, 5518, 5480, 5447, 5427, 5412, ' W/1 SPZ.										DEPTH INTERVAL									
										AMOUNT AND KIND MATERIAL USED									
										5784-6145'									
										75,810# sand, 150,276 gal. water									
										5634-5412'									
										34,650# sand, 68,208 gal. water									
33. PRODUCTION																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)									
		After Frac Gauge - 494								Shut In									
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
1-26-81																			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
SI 821		SI 696																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
										Gabe Archibeque									
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>N. G. Drisco</u>										TITLE <u>Drilling Clerk</u>									
										DATE <u>2-5-81</u>									

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Mesa Verde 5397'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5778'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. Granite
T. Tubb	T. Granite	T. Todillo	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp	T. Permian	T. Permian	T. Granite
T. Cisco (Bough C)	T. Permian	T. Penn. "A"	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5397	5456'	56	M.V.				
5456'	5778'	322	Men.				
5778'	6227'	449	Men.				