A 3000 p	si d p	9 7" 4 perfo WP and ipe ra	5/8" 1/2" orate a 1 6000 ams wil	36.0# 20.0# 10.5# and sand	water t dou ed fo	200' 3790' 3640-6170! fracture the ble gate preduced proval VALID COMMENCED,	190 271 318 e Mesa	Verde equipp	cover circ. forma	th
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13 3/4" 8 3/4"		9 7'	5/8"	36.0# 20.0#		200 ' 3790 '	190 271		cover	Ojo Alar
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CIZE OF HOLE					_^ _O	しった ここれひ ロビア コロ		,	,	
•		6175.05	CASING	WEIGHT PE	R FOOT	SETTING DEPTH	SACKS O	F CEMENT	F:	ST. TOP
23.			Р	ROPOSED CA	SING AND	CEMENT PROGRAM				
6534'GL	_		sta	tewide						
21. Elevations (Show whether	er DF, I	RT, etc.)	21A. Kind	& Status Plug		B. Drilling Contractor	LLCBU V			rk will start
					////		Mesa V		Rot	
	111	HHH	HHH	HHH		, Proposed Depth 1	9A. Formatio	on (1)	20. Rota	ry or C.T.
	III									
	III							San Ju	an.N	
AND 750 FEET R	TROM T				IIII	William Committee	TTIIII	12. County	//	<i>HHHH</i>
AND 790 FEET F	·n.c. ·	<u>.</u> ਸ	East Lin	T OF 850	2 тм	p. 31N rge. 9W	NMPM			
4. Location of Well UNIT L	ETTER	I	LOC.	ATED 181	.0 FE	ET FROM THE SOU	thLINE			
PO Box 2								RTanc	o Mes	a Verde
3. Address of Operator					1403			10. Field on		
2. Name of Operator El Paso	Nat	ural G	Gas Com	pany					57A	
OIL GAS WELL WELL		отн				ZONE X MUL	ZONE	San J	uan 3	2-9 Unit
b. Type of Well	لــا عد			DEEPEN [_	_			8. Farm or L		1
	X			DEEPEN	1	PLUG E	MCK [San J	uan 3	2-9 Unit
APPLICA [1a. Type of Work]	TION	FOR PE	RMIT TO	URILL, DE	EPEN, C	R PLUG BACK		7. Unit Agre	ement Nan	ne
					===	D DI LIO DACK				
OPERATOR	$\frac{1}{2}$								E-58	43
LAND OFFICE	1							.5. State Oil	& Gas Lea	
FILE U.S.G.S.	1/							STATE		FEE .
	//-		•					5A. Indicate		.eqse
SANTA FE	ļ, -		NEW	MEXICO OIL	CONSER	VATION COMMISSION	1	Form C-101 Revised 1-1-6	ς.	
DISTRIBUTION SANTA FE										

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO EL IRGY 450 MINERALS DU ARTIMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

		All distance	s must be fro	on the cuter	hawdette	e of the Secti	rin.			
Cylerator					Lease			Well No.		
EL PASO NA	EL PASO NATURAL GAS COMPANY			SAN JUAN 32-9 UNIT (I			(E-5843) 57 - 4		
Unit Letter	Section	Township		Fange		County		·		
I	2	31N		9	W		San Juan			
Actual Footage Lo	cation of Well:									
1810	feet from the	South	line and	790		feet from the	East	line		
Ground Level Elev.		mation		Pool			2000	Dedicated Acreage:		
6534 Nesa Verde				J	Blanco :	Mesa Ver	de	320.98 Agree		
1 0-41: 4				. 11 L., 1		.1 . 1 .1	-1 - 4	l. 1 . 1 . 1		
1. Outline ti	he acreage dedical	ted to the	subject we	in by con	orea pend	nachu	re marks on t	ne plat below.		
interest a	han one lease is and royalty).								C	
dated by	an one lease of di communitization, u	nitization,	force-pooli	ng. etc?					consoli-	
Yes Yes	No If an	swer is "y	es," type o	t consolic	lation	Un	itization	1		
		_	_				_			
	is "no," list the	owners and	tract desc	riptions w	hich hav	e actually	been consolid	ated. (Use reverse	e side of	
	if necessary.)									
	ble will be assigned									
	oling, or otherwise)	or until a n	on-standar	d unit, eli	minating	such intere	ests, has beer	approved by the	Commis-	
sion.										
		N/2					K	CERTIFICATION		
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