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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5843

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW <input checked="" type="checkbox"/> WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
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7. Unit Agreement Name San Juan 32-9 Unit
8. Farm or Lease Name San Juan 32-9 Unit
9. Well No. 57A
10. Field and Pool, or Wildcat Blanco Mesa Verde

2. Name of Operator El Paso Natural Gas Company	9. Well No. 57A
3. Address of Operator P.O. Box 289, Farmington, NM 87401	10. Field and Pool, or Wildcat Blanco Mesa Verde

4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1810</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>31-N</u> RGE. <u>9-W</u> NMPM	12. County San Juan
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15. Date Spudded 5-4-80	16. Date T.D. Reached 5-12-80	17. Date Compl. (Ready to Prod.) 1-13-81	18. Elevations (DF, RKB, RT, GR, etc.) 6534' GL	19. Elev. Casinghead
20. Total Depth 6168'	21. Plug Back T.D. 6150	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-6168'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 5342' 6096' (MV)	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run IL-GR; CDL-GR; Temp. Survey	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
9 5/8"	40#	230'	13 3/4"	224 cu. ft.
7"	20#	3778'	8 3/4"	402 cu. ft.
* 4 1/2" Tie Back String		3653		639 cu. ft.

29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
4 1/2"	3651'	6168'	441 cf.		2 3/8"

31. Perforation Record (Interval, size and number) 5668, 5673, 5684, 5689, 5710, 5732, 5736, 5741, 5746, 5755, 5760, 5770, 5776, 5795, 5821, 5857, 5874, 5916, 5932, 5959, 5973, 5989, 6087, 6096' 5571-5577, 5563-5568' (9 holes) one hole at 5490, 5480, 5452, 5442, 5390, 5370, 5365, 5356, 5342' W/I SPZ.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5668-6096' AMOUNT AND KIND MATERIAL USED 66,000# sd, 132,000 gal. wtr. 33,243# sd, 64,848 gal. wtr.
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33. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) After Frac Gauge=1445	Well Status (Prod. or Shut-in) Shut-In

Date of Test 1-13-81	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 486	Casing Pressure SI 741	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Gabe Archibeque
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>A. G. Duise</u>	TITLE <u>Drilling Clerk</u>	DATE <u>Jan. 28, 1981</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Mesa Verde 5326'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 5398'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5725'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5326'	5398	72	M.V.				
5398'	5725	327	Men.				
5725'	6168	443	P.L.				