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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICUII P.O. Drawer DD, Artesia, NM 88210

State of New Mexic Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

TRICT III O Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR	ALLOWABLE	AND AU	THORIZA	ATION					
TO TRANSPORT OIL AND NATURA										
erator Amoco Production Company				3004521496						
		Colorado	80201							
670 Broadway, P. O. F	lox 800, Deliver,	COTOTAGO		Please explair	1)					
son(s) for Filing (Check proper box) w Well	Change in Tran									
ompletion	Oil Dry									
· 1 W	Casinghead Gas Cor	idensate []	11 F	nalewood	Colora	do 8015	5			
ange of operator give name Teni	neco Oil E & P,	6162 S. W1	llow, E	igrewood	1 001014					
DESCRIPTION OF WELL	AND LEASE				Lease No.					
ise Name	Well 140. 12-5	TENTO (MECAVEDDE)			STATE		STATE			
N JUAN 32-9 UNIT				7(10)		 TI	, т			
cation I	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	et From The FSL	Line	and 780	Fcet	From The FI	, Lı	Line		
Unit Letter			, NM	DM.	SAN JU	AN		County		
Section 2 Townsh	ip ^{31N} Ra	nge ⁹ W	, INIVI	£ 1419						
. DESIGNATION OF TRAI	SPORTER OF OIL	AND NATUR	AL GAS		ish approved o	opy of this form	s is to be sent)		
ame of Authorized Transporter of Oil	or Condensate	LXD								
(') \		5 C (¥)	Address (Give	address to wi	nich approved o	opy of this form	n is to be sent	r)		
ame of Authorized Transporter of Casi L PASO NATURAL GAS CO	11grican 011	DANV		O. BOX 1492, EL PASO,			1X 19916			
well produces oil or liquids,	Unit Sec. T	wp. Rge.	ls gas actually	connected?	When '	,				
the section of lanks										
his production is commingled with the	it from any other lease or po	ol, give commungin	ng order nume							
. COMPLETION DATA	Oil Well	Gas Well		Workover	Deepen	Plug Back	ame Res'v	Diff Res'v		
Designate Type of Completio		i		l	1	P.B.T.D.		L		
ate Spudded	Date Compi. Ready to F	Date Compl. Ready to Prod.		Total Depth						
Townston		Top Oil/Gas Pay			Tubing Depth					
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Depth Casing Shoe					
erforations						Depth Casing	31100			
Ciforación			CEMENT	NG RECO	RD					
	TUBING,	TUBING, CASING AND			DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TU	CASING & TUBING SIZE								
		51 E	1							
V. TEST DATA AND REQU	JEST FOR ALLOWA er recovery of total volume of	ABLE. of load oil and mus	t be equal to t	or exceed top a	illowable for th	is depth or be	for full 24 hos	<u>ws.)</u>		
OIL WELL (Test must be aft	Date of Test	9	Producing !	Method (Flow,	pump, gas lýt,	eic.)				
Date First New Oil Run To Tank	Dane 81						Choke Size			
Length of Test	Tubing Pressure		Casing Pressure							
			Water - Bbls.			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.	Oil - Bols								
GAS WELL	Leouth of Test	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate			
Actual Prod. Test - MCF/D	Lengur or reac				·	Choke Size	<u> </u>			
lesting Method (pitot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pro	ssure (Shut-in):	Choice Dia				
			-\					ON		
VI. OPERATOR CERTI	FICATE OF COM	PLIANCE	- 11	OIL C	ONSER'	VATION	DIVIS	ION		
	membrious of the On Const	LABITORI								
I hereby certify that the rules and repairment of the provision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Da	Date Approved MAY 08 1999						
a	, , , , , , , , , , , , , , , , , , ,					,	1			
J. J. Ha	mpton		B _y	<i></i>	3.	()	<u> </u>			
Signature	Sr. Staff Admi	. '		SUPER	VISION D	ISTRICT	# 3			
J. L. Hampton		1100	∏ Ti	tle						
Janaury 16, 1989		-830-5025 Elephone No.	-							
Date		,								

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C 104 must be filed for each pool in multiply completed wells.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

³⁾ Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.