

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 E-178-1

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-
 2. Name of Operator
 Blackwood & Nichols Co., Ltd.
 3. Address of Operator
 P. O. Box 1237, Durango, Colorado 81301
 4. Location of Well
 UNIT LETTER 0, 1090 FEET FROM THE South LINE AND 1770 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 31N RANGE 7W NMPM.
 7. Unit Agreement Name
 Northeast Blanco Unit Agrmt. #1, Sec. 929
 8. Farm or Lease Name
 Northeast Blanco Unit
 9. Well No.
 48A
 10. Field and Pool, or Wildcat
 Blanco Mesaverde
 15. Elevation (Show whether DF, RT, GR, etc.)
 6340' GL
 12. County
 San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-7-80 Spudded 12 1/4" hole at 5:00 PM, 10-6-80. Ran 5 jts. 9 5/8" - 36.00# H-40 casing; 210' set at 224', 3/4" at 226'. Cemented with 250 sacks Class B cement with 1/4# flocele per sack and 2% CaCl₂. Plug down 7:00 AM, 10-7-80. Tested 9 5/8" casing to 800 PSI for 30 minutes, held OK.

10-12-80 Ran 87 jts. 7" 23# K-55 casing; 3527' landed at 3540'. Cemented with 250 sacks Howco Lite Cement with 1/4# flocele/sack, followed with 100 sacks Class B cement with 1/4# flocele/sack and 2% CaCl₂. Plug down 2:40 PM, 10-12-80. Tested 7" casing to 1000 PSI for 30 minutes, held OK.² Ran temperature survey, top cement 1723'.

10-16-80 Ran 68 jts. 4 1/2" 10.50# casing; 2518' landed at 5915', top of liner at 3827'. Cemented with 300 sacks 50-50 Pozmix cement with 2% gel, 0.6% FLA, 1 1/4# flocele per sack and 6 1/4# Gilsonite per sack. Reversed out 19 bbls. cement. Plug down 1:40 PM, 10-16-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 Signed De Lasso Loos TITLE District Manager DATE 10-16-80

Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE OCT 17 1980

CONDITIONS OF APPROVAL, IF ANY: