NO. OF COPIES HECETYLD	7.				3	0 "0	43 - 44260	
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	!	Form C-101			
SANTA FE /		mexico ote concen	The Commodition		 	55		
FILE					SA, Indicate		Lease	
U.S.G.S. 2					STATE	X	FEE []	
LAND OFFICE					.5, State Oil		ase No.	
OPERATOR /					E-29:	2-9		
	- h							
	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		7777777	77777	777777777	
in. Type of Work					North	east B	lanco Unit	
b. Type of Well DRILL X		DEEPEN 🔲	PLUG B	ACK 🔲	Agrmt.]	No. 1,	Sec. 929	
OIL GAS TT		s	INGLE X MULT	TIPLE [
2. Name of Operator	OTHER		ZONE A	ZONE	9. Well No.	east B	lanco Unit	
Blackwood & Nic	chole Co Itd				474	Δ		
3. Address of Operator	inois co., itu.				10. Field and Fool, or Wildcat			
P.O. Box 1237.	Durango, Colora	do 81301				o Mesa		
4 Tanastina a (Wall	F Loc	· · · · · · · · · · · · · · · · · · ·	er soon and North		777777	TTTT	THITT	
. ONLY LETTE	. K LOC	ATED_TOJUFE	ET FROM THE TALTETT					
AND 1850 FEET FROM	THE West LIN	E OF SEC. 32 TW	P. 31N RGE. 7W	NMPM		/////		
					12, County			
					San Juan	n 🚫		
				777777	7//////	77777		
		1	· · · · · · · · · · · · · · · · · · ·	A. Formation		_	ry or C.T.	
			5925'	Mesaver		Rot		
21. Elevations (Show whether DF,	, <i>RI</i> , etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	,	1		rk will start	
6353' GL			Unknown	· - · · · · -	May	1, 19	80	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	E!	ST. TOP	
13 3/4"	9 5/8"	36.00#	250 '	250		Circu	late	
8 3/4"	7''	23.00#	3580 '	300		1800'		
6 1/4"	4 1/2"	10.50#	5925 '	300		Top o	f liner	
We propose to peri	I Forate the Mesay	erde Zone and s	and-water fract	ure with	ا 200,000 م	0 gall	ons	
water and 200,000	lbs sand in two	stages. Estim	ated tops: Frui	tland 30)05 ', Le	wis 34	75',	
Cliffhouse 5165',	Point Lookout 5	475', Mancos 57	05'. A 3000 PS	I WP; Se	ries 10'	'' <mark>- 9</mark> 0	0	
adapted to Series	10" - 600 and 6	" - 600 hydraul	ic blowout prev	enter ed	quipped v	with b	lind	
and necessary pipe								
sufficient weight	to control the	Fruitland will	be used, well t	o be dri	lled wi	th gas		
below 7" casing.								
						arn.		
Compensated Densit	ty Gamma-Neutron	logs will be r	un in open bole	VALID	101			
n.		1	FOR 90 DAYS	S UNLESS	/ ML		2	
Blow out preventer			DRILLING CO	MMENCED,	I MAGE			
	gas is clesh		6.5	67)	MAR		- 1	
•	ight is execut		EXPIRES 6-2-	30	-CIL C	ON. CO	im. I	
N ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCT VE ZORE	IST.3	OSED LEW PRODUC-	
hereby certify that the information	above is true and comp	lete to the best of my kno	owledge and belief,				<i></i>	
	For DeLasso Loc			1	Date 02	-29-80	<u> </u>	
(This space for	State Use)							
5, 13	5 Char	SUPERVISO	OR DISTRICT # 3		M	AR	4 1980	
EONDITIONS OF APPROVAL, IF	ANVI	TITLE)ATE		1000	

CONDITIONS OF APPHOVAL, IF ANY

Poim C-102 Supersedes C-128 Effective 1-1-65

		Ali distances must be		er boundaries of t	he Section	l.					
Operator BLACK	WOOD & NIC	CHOLS	Lease	NORTHEAST	BLAN	CO UNIT	Well No.				
i i	Section	Township	Rang	t t	County	~	•••				
F . Actual Footage Loca	32	31 N.	714	N.M.P.M		SAN J	UAN				
1850	feet from the	north line one	18	50 feet	from the	west	line				
Ground Level Elev:	Producing For		P∞l				Dedicated Acreage:				
6353 U.G.	Mesave	erde	13.	lanco-Mes	averd	е	320 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
X Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
	-	ed to the well until a	lintereste	have been as	!:	-1 /b	munitization, unitization,				
forced-pooli	ng, or otherwise)	or until a non-standa	rd unit, eli	minating such	interest	s. has been	approved by the Commis-				
sion.	<i>5,</i>					-, and been	approved by the dominis-				
							CERTIFICATION				
	i		į				CERTIFICATION				
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	- + -	· 	1		-4	1	Kara Long)				
			1		ì	Position					
1850			ļ				rict Manager				
1000			ļ			Company Blackwood	d & Nichols Co., Ltd.				
	i		1		1	Date	d Wichols Co., Ltd.				
	1		1		j	1	ary 21, 1980				
	!										
	State	·	!		- 1	A SERVE	and the the well location				
•	1		1				plat was plotted from field				
i	ı	•	. 1		Y	40 101	castasureys mode by me or				
1850	, !		1		A	under my s	supervision and that the same				
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	650		l I				Dec. 6, 1979				
	.		1. 1				role wichat Engineer				
1	!		i			and/or/Land	Surioyor Jun 21				
		ŧ.	ļ			-John	A. Kraeger, HIS				
		<u> </u>		Market To your		Certificate N					
7	1000						1941				