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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-292-9	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name NEBU Agreement No. 1 Sec. 929
2. Name of Operator Blackwood & Nichols Co., Ltd.		8. Farm or Lease Name Northeast Blanco Unit
3. Address of Operator P. O. Box 1237, Durango, Colorado 81301		9. Well No. 47A
4. Location of Well UNIT LETTER <u>F</u> , <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>31N</u> RANGE <u>7W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6353' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 9-26-80 Spudded 9 5/8" hole at 12:30 AM, 9-26-80. Ran 5 jts. 9 5/8" H-40 36.00# casing; 212' set at 224'. Cemented with 200 sacks Class B cement with 1/4# flocele per sack and 2% CaCl<sub>2</sub>. Plug down 11:00 AM, 9-26-80. Cement circulated. Tested 9 5/8" casing to 800 PSI for 30 minutes, held OK.
- 10-2-80 Ran Induction Gamma Ray and Compensated Density Sidewall Neutron Logs. Ran 88 jts. 7" 23.00# K-55 casing; 3534' landed at 3547'. Cemented with 250 sacks Howco Lite Cement with 1/4# flocele per sack, followed with 100 sacks Class B Cement with 1/4# flocele per sack and 2% CaCl<sub>2</sub>. Plug down 7:45 AM, 10-2-80. Ran temperature survey; top cement 1500'. Pressured up on 7" casing to 1000 PSI for 30 minutes, held OK.
- 10-6-80 Ran Induction Electric Gamma Ray Logs and Compensated Density Sidewall Logs. Ran 67 Jts. 4 1/2" 10.50# K-55 casing; 2533' landed at 5926', top of liner at 3393'. Cemented with 300 sacks of 50-50 Pozmix with 2% gel and 0.6% FLA, 1/4# flocele per sack and 6 1/4# fine Gilsonite per sack. Reversed out fifteen (15) bbls. cement. Plug down 7:30 PM, 10-6-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DeLasso Loos TITLE District Manager DATE 10-14-80

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE OCT 15 1980

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: