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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-292-9

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Blackwood & Nichols Co., Ltd.

3. Address of Operator
P. O. Box 1237, Durango, Co. 81301

4. Location of Well
UNIT LETTER F LOCATED 1850 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE OF SEC. 32 TWP. 31N RGE. 7W NMPM

7. Unit Agreement Name
NEBU Agrmt. #1, Sec. 929

8. Farm or Lease Name
Northeast Blanco Unit

9. Well No.
47A

10. Field and Pool, or Wildcat
Blanco Mesaverde

12. County
San Juan

15. Date Spudded
9-26-80

16. Date T.D. Reached
10-16-80

17. Date Compl. (Ready to Prod.)
3-17-81

18. Elevations (DF, RKB, RT, GR, etc.)
6353' GL

19. Elev. Casinghead
6351'

20. Total Depth
5929

21. Plug Back T.D.
5838

22. If Multiple Compl., How Many
Many

23. Intervals Drilled By
Rotary Tools
5929

24. Producing Interval(s), of this completion - Top, Bottom, Name
5182' - 5360' - Cliffhouse
5498' - 5646' - Point Lookout

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Induction Gamma Ray - Compensated Density & Neutron Logs

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.00#	224'	12 1/4"	200 sks, cmt. circulated	---
7"	23.00#	3547'	8 3/4"	350 sks, top cmt. 1500'	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3393	5926	300	---

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375	5513	---

31. Perforation Record (Interval, size and number)
5182' - 5360' - 28 holes
5498' - 5646' - 36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL USED
5182' - 5360'	60,800 gals. water
	60,000 lbs. 20-40 sand
5498' - 5646'	102,000 gals. water
	87,750 lbs. 20-40 sand

33. PRODUCTION

Date First Production
Not connected

Production Method (Flowing, gas lift, pumping - Size and type pump)
Shut-in

Well Status (Prod. or Shut-in)
Shut-in

Date of Test
3-27-81

Hours Tested
3 hrs.

Choke Size
3/4"

Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Q = 2065 Mcf/da

Flow Tubing Press.
175 PSI

Casing Pressure
475 PSI

Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
AOF = 4817 Mcf/da

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED De Lasso TITLE District Manager DATE 3-30-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Hinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1260	1260	San Jose				
1260	2290	1030	Animas				
2290	2540	250	Ojo Alamo				
2540	2930	390	Kirtland				
2930	3250	320	Fruitland				
3250	3400	150	Pictured Cliffs				
3400	4850	1450	Lewis				
4850	5178	328	Cliffhouse				
5178	5208	30	Massive Cliffhouse				
5208	5490	282	Menefee				
5490	5686	196	Point Lookout				
5686	--	--	Mancos				