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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-292-9

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

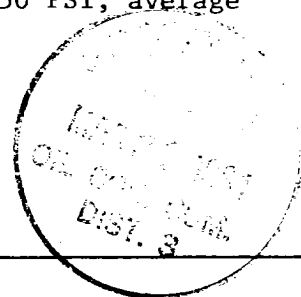
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NEBU Agrmt. #1, Sec. 929
3. Address of Operator	8. Farm or Lease Name
P. O. Box 1237, Durango, Co. 81301	Northeast Blanco Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>F</u> , <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1850</u> FEET FROM	<u>47A</u>
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>31N</u> RANGE <u>7W</u> NMPM.	10. Field and Pool, or Wildcat
	Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6353' GL	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Sand-water Fracture</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3-15-81 Perforated 1st stage; four holes per foot per interval; 5498', 5506', 5516', 5546', 5564', 5578', 5598', 5610', 5646'. Sand-water fractured with 102,000 gals. water with 2# FR-2 per 1,000 gals., 87,750 lbs. 20-40 sand. Maximum treating pressure 2150 PSI, average treating pressure 1400 PSI, average injection rate 64 bbls/min. Set top drillable bridge plug at 5450'. Tested csg. to 2200 PSI, held OK. Perforated 2nd stage; four holes per foot per interval; 5182', 5188', 5194', 5202', 5264', 5350', 5360'. Used 500 gals. 7 1/2% acetic acid ahead of frac. Sand-water fractured with 60,800 gals. water with 2# FR-2 per 1,000 gals. water and 60,000 lbs. 20-40 sand. Maximum treating pressure 2050 PSI, average treating pressure 1650 PSI, average injection rate 26 bbls/min.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeLasso Loos TITLE District Manager DATE 3-23-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 26 1981

CONDITIONS OF APPROVAL, IF ANY: