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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OFFICE		Ī	

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I PANSPORTER  OIL	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 . GAS	
1.	OPERATOR PRORATION OFFICE Operator				
	Blackwood & Nichols C	Co., Ltd.			
	P. O. Box 1237, Duran Reason(s) for filing (Check proper box)	go, Co. 81301	Other (Please explain)		
	New We!1  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Go  Casinghead Gas Conder	≓ I		
	If change of ownership give name and address of previous owner				
Ħ.	DESCRIPTION OF WELL AND I	LEASE Well No.: Pool Name, Including F	ormation Kind of Le	ase Lease No.	
	Northeast Blanco Unit	47A Blanco Mesa	Ca - A - Woods	E-292-9	
		O Feet From The North Lin	e and 1850 Feet Fro.	m The West	
	Line of Section 32 Tow	mship 31N Range	7W , ммрм, Sa	an Juan County	
m.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)	
	Inland Corporation  Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P. O. Box 1528, Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)		
	Northwest Pipeline Co	rporation Unit   Sec.   Twp.   Pge.		gton, New Mexico 87401	
	If well produces oil or liquids, give location of tanks.	1 1 1	no		
	If this production is commingled wit COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio	1 1 A	New Well Workover Deepen  X Total Depth		
	Date Spudded 9-26-80	Date Compl. Ready to Prod. 3-17-81	Total Depth 5929	P.B.T.D. 5838!	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top XX/Gas Pay	Tubing Depth	
	6353 GL Perforations	Mesaverde	5182	5513  Depth Casing Shoe	
5182' - 5360' - 28 holes 5498' - 5646' - TUBING, CASING, AND CEM				5926	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"	9 5/8"	.224'	200 sacks	
	8 3/4"	7"	3547' 3393' - 5926'	350 sacks	
	6 1/4"	4 1/2" Liner 2 3/8"	5515'	300 sacks	
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must of able for this depth or be for full 24 hours)		il and must be squared or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	W/ ALL VA	
	Length of Test	Tubing Pressure	Casing Pressure	MAR 3 1 1981	
1	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	DIST. 3	
			<u></u>	051.3	
GAS WELL Actual Prod. Test-MCF/D   Length of Test		To and and Total	Bbls. Condensate/MMCF	Gravity of Condensate	
	Q = 2065	3 hrs.			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 580 PSI	Casing Pressure (Shut-in) 580 PSI	Choke Size	
VI.	back pr.  CERTIFICATE OF COMPLIANCE	<u> </u>	OIL CONSER	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED MAR 31 Original Signed by FRA	<u>1904</u> , 19 NK T. C <b>havez</b>	
above is true and complete to the best of my knowledge and belief.		BY			
			TITLE SUPERVISOR DISTRIC		
	te Lasso Jo	DeLasso Loos	realists a segment for all	n compliance with RULE 1104. lowable for a newly drilled or deepened panied by a tabulation of the deviation	

## VI.

	DeLasso Loos
(Signatur	e)
District Man	ager

(Title)

3-30-81 (Date)

wers, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.