

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. Oil well ☐ Gas well ☒ other ☐

2. NAME OF OPERATOR
SUN OIL COMPANY

3. ADDRESS OF OPERATOR
2525 N.W. Expressway, Oklahoma City, OK 73112

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 940' FSL & 1115' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 047

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
New Mexico Federal -N-

9. WELL NO.
5-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T30N-R12W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5901' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Drilling

☐
☐
☐
☐
☐
☐
☐
☐
☒

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-14-80 Drld. shale to 6,544' w/Bit #7 - 7 7/8".

6-15-80 Drld. shale to 6,595' w/Bit #7-7 7/8". Lost 175 Bbls. PU to 6,100'. Mixed 150 BCLM Pill. Regained full returns. Drld. 1'. Lost 200 Bbls. PU to 6,100' mixed 150 BCLM Pill. Regained full returns. Drld. to 6,784' w/Bit #7 - 7 7/8".

6-16-80 Drld. to 6,873' (TD) w/Bit #7 7/8". Lost 100 Bbls. mud @ 6,862', mixed LCM Pill & regained returns. Circ. BTM up. POOH. RU Schlumberger & GIH with CNL-FDC-GR-CAL.

6-17-80 Finished logging. Repaired Drawworks. GIH - Circ. BTM up. POOH LDDP. Drld. to 6,873'.

CONTINUED.

Subsurface Safety Valve: Manual and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jennie Owens TITLE Prod. Staff Assoc. DATE 6-20-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE _____

ACCEPTED FOR RECORD

JUL 8 1980

BY [Signature]
EASTMAN DISTRICT

- 6-18-80 Finished LDDP & DC. Ran 169 Jts. of 4 1/2", 9.5#, K55, STC 8R Csg. CS 6,872', FC 6,831', stage col. 4,010'. Washed 25' to Btm. Circ. & cond. hole. Cmt. 1st stage w/725 sx Howco light. Tailed in w/100 sx Class "A". Plug down @ 10:30 p.m. Lost circ. with 5 Bbl. Displacement left to pump. Opened stage col. & circ. hole, full returns. No cmt. in returns. Start cmt. 2nd stage.
- 6-19-80 Cmt. 2nd stage w/1,450 sx 50-50 poz mix. Lost circ. when dropping top plug. Bumped plug w/3,500# JC @ 7:15 a.m. RU Wilson. Ran Temp. survey. TOC @ 800'. RU Howco. Ran 800' of 1" Tbg. in 4-1/2" x 8-5/8" Annulus. Cmt. w/175 sx 50-50 poz-mix. Full returns. POOH. Left 600' of 1" in Annulus. ND BOP. NU Wellhead & tested same to 1,500# (O.K.) cleaning pits.
- 6-20-80 RR 8:00 a.m. 6-19-80. Depth 6,873' CS 400'.