5. LEASE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR SUN OIL COMPANY 3. ADDRESS OF OPERATOR 2525 N.W. Expressway, Oklahoma City, OK 73112 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 940' FSL & 1115' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME New Mexico Federal -N- 9. WELL NO. 5E 10. FIELD OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7-T30N-R12W 12. COUNTY OR PARISH 13. STATE
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	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5901 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REFAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Drill X	(NOTE: Report results of multiple completion or zone change on Form 4-330.)
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen 9-13-80 - MIRU. Nu BOP. PU 6DC, Bit & scraper 4,005'. 9-14-80 - Drld DV Tool @ 4,010' w/3-7/8" mill. tion. Milled 1' to 4,496'. Circ. up Rams. TOH. RIH with Retrievamatic Pk Pump down tbg. Rel pkr. PU to 3,900' 9-15-80 - Did not work. 9-16-80 - Finished POOH with pkr. GIH with 3-7 up @ 4,495'. POOH. Impression block 	rectionally drilled, give subsurface locations and to this work.)* on 2-3/8" Tbg. RIH. Tag DV @ RIH to 4,495'. & Tagged obstructude mud & LCM & Metal Shavings. Close (R on 2-3/8" Tbg. set pkr @ 4,200 Prep to run impression block. 7/8" lead impression block. Tagged showed csg swedged in. GIH with
3-5/8" x 2-3/8". Csg swedge. Tagged 9-17-80 - POOH with 3-5/8" x 2-3/8" Csg swedge swedge. Tagged up @ 4,499'. Started 9-18-80 - Finished POOH w/3-1/4" x 1-7/8" csg Tagged to 4,501'. POOH. Subsurface Safety Valve: Manu. and Type	e. GIH with 3-1/4" x 1-7/8". Csg out of hole.
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Prod. Staff Ass	-
(This space for Federal or State office	





9-19-80 - PU 60' of 1-1/4" FJ-DP. GIH unable to get below 4501'. POOH. PU 2-3/8" bent JT & 60' of 1-1/4" FJ-DP. GIH unable to get below 4,501'. POOH.