

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM047

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
(Formerly: Sun Oil Co.)
SWD #3 New Mexico Fed N#5E)

9. API WELL NO.

30-045-24242

10. FIELD AND POOL, OR WILDCAT

SWD, MESA VERDE

11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA

SEC. 7, T30N, R12W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other SALT WATER DISPOSAL ☒

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

ROBERT L. BAYLESS, PRODUCER LLC

3. ADDRESS AND TELEPHONE NO.

PO BOX 168 FARMINGTON, NM 87499 (505)326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 940 FSL & 1115 FEL

At top prod. interval reported below

At total depth SAME

SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED

5/30/80

16. DATE T.D. REACHED

6/16/80

17. DATE COMPL. (Ready to prod.)

4/24/98

18. ELEVATION (OF, RKB, RT, GR, ETC.)*

1515 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6873

21. PLUG BACK T.D., MD & TVD

4489

22. IF MULTIPLE COMPLEMENTS, HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

POINT LOOKOUT INJECTION 4444-4481

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CNL, FDL

27. WAS WELL CORED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#/ft	400 ft	12 1/4"	275 sx (325 ft ³)-cemented	to surface
4 1/2"	9.5#/ft	6872 ft	7 7/8"	2450 sx (3660 ft ³)-cemented	to surface

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8	4401	4401

31. PERFORATION RECORD (Interval, size and number)

POINT LOOKOUT INJECTION INTERVAL
4444-4481 37 ft 148 holes .34 diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4444-4481	1500 gal 15% HCL acid.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/24/98		INJECTION				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A	N/A	N/A	→	N/A	N/A	N/A	N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	PROD'N. FOR 24 HRS (CORR.)	
N/A	N/A	→	N/A	N/A	N/A	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NONE - INJECTION WELL

TEST WITNESSED BY

MAY 01 1998

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PETROLEUM ENGINEER

DATE

4/29/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	512	
				Kirtland-Fruitland	624	
				Pictured Cliffs	2090	
				Cliff House	3677	
				Point Lookout	4438	