

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
SUN OIL COMPANY

3. ADDRESS OF OPERATOR
2525 N.W. Expressway, Okla. City, OK 73112

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1110' FNL & 850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) Drill ☒

5. LEASE
NM 047

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
New Mexico Federal -N-

9. WELL NO.
2E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17-T30N-R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5859' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 7-8-80 - Drld to 6,825' w/Bit #6 - 7-7/8" Circ. hole clean. Made 20 std short trip. Hole clean. Circ. BTM up. TOOH. Schlumberger Now Logging.
- 7-9-80 - Schlumber ran CNL-FDC-GR-CAL 6,830'-400' & DIL-LL 6,830'-400'. TIH w/Bit #7 - 7/7/8" & Drilled to 6,860' TD.
- 7-10-80 - Finished LDDP. RU csg crew. Ran 60 Jts of 4-1/2" csg. Unable to circ. (LCM Plugging Float). POOH. Ran 25 Jts of 4-1/2" csg. Unable to circ. POOH. PU Differential fill float shoe. Ran 166 Jts of 4-1/2" 9.5#. CS 6,859'. FC 6,818'. Howco cmt. 1st stage w/700 sx Howco Light. Tailed w/100 sx Class A. Lost returns 8 Bbls prior to plug down. Bumped plug. w/1,400#. Float held.
- 7-11-80 - Dropped DU Bomb & opened DU tool @ 3,969' with 1,600#. RU Howco & cmt 2nd stage w/1,800 sx 50-50 poz mix. Circ. cmt. to surf.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (CONT.)

18. I hereby certify that the foregoing is true and correct

SIGNED James C. [Signature] TITLE Prod. Staff Assoc. DATE 7/14/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

JUL 23 1980

BY _____
FARMINGTON DISTRICT



7-11-80 (Cont.) - Displaced cut w/50 Bbl. of water. Unable to circ. Attempted to surge well. Unable to pump. Shut down with 923' of cmt in csg. (TOC in csg 3,046') RR @ 7-11-80.

