District I PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM \$8211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

	Lo	rın (J-104
	Revised February	10,	1994
	Instruction	s on	back
Submit to	Appropriate Distr	ict (Office
		5 C	opies

Date

1000 Rio Brazo	≈ Rd., Azi	icc, NM 87410		c	amta [PO Box 20	38				5 (
District IV				3	anta F	Fe, NM 875	04-2088	i		۳	AMENDED REI
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Janna Calhoren				Approved by:							
Janna	a Calh	oun				Title:		SUP		DIST H	CT#2
			rator			Approval Date:					TQ.
Operations Administrator 3-21-00 Phone: (713) 821-7107					APR 1 4 2000						
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Previous	Operator	Signature			Lea	h Moon Be		roduc		nistra	tor3-22-00

Floyd Operating Company OGRID #007943

