Form 9-331 Dec 1973

Form	Approved.	

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE SF 080376 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)  1. oil gas well other  2. NAME OF OPERATOR E1 Paso Natural Gas Company  3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) AT SURFACE: 910'S, 845'E AT TOP PROD. INTERVAL: AT TOTAL SEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	7. UNIT AGREEMENT NAME San Juan 32-9 Unit  8. FARM OR LEASE NAME San Juan 32-9 Unit  9. WELL NO. 14B  10. FIELD OR WILDCAT NAME Blanco Mesa Verde  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-31-N, R-9-W N. M. P. M.  12. COUNTY OR PARISH 13. STATE San Juan New Mexico  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 6598' GI.
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinen. It is intended to drill and complete the subject well is AFD approved February 6, 1980, but moved to a new This APD was approved for the Sin Juan 32-9 Unit #2 NOTE: It has become necessary to skid the rig to the order of the drill string and became lodged in the hoperations it was found the bit could not be recovered.	rectionally drilled, give subsurface locations and to this work.)*  In accordance with the original volcation as described above.  14A 910'S, 825'E. Sec. 9, 31N, 9W San Juan County, New Mexico his new location because after drilling While going in the Role the 8.3/" bit allege at 598'. During sobservent fishing
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED LA Nimes Engineer	DATE March 20, 1980
(This space for Federal or State office  APPROVED BY	V D M M O A M -
- AND	1MAR 21 1980_

ak 3rd

NMOCC1

MAR 21 1980

JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR

## P. O. BOX 2088

Form C-107 kevised lu-1-78

MINERALS UCTARTMENT SANTA FE, NEW MEXICO 87501

	All dista	need must be from the co	ater boundaries of the	beethm.					
rator	RAL GAS COMPANY	Lease		/an	0000000	Well No.			
b	tion Townshi		JUAN 32-9 UNI		-080376)	<u> 14</u> B			
Unit E		31N	7/1 Cc	unty Com Ti					
Actual Foote Je Location				San Ju	ld[]				
	t from the South	line and 345	feet fro	.≘the Ea	ast	line			
Ground Ervel Elev.	Producing Formation	{ ≥oni			Dec	licated Acreage:			
11000 10100			Blanco Mesa Verde			316.35 Acres			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than cointerest and ro	one lease is dedicate yalty).	d to the well, outlin	ne each and identif	y the own	ership there	of (both as to working			
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?									
Yes	No If answer is	"yes," type of couso	lidation		Unitiza	ntion			
No allowable wiforced-pooling,	ill be assigned to the or otherwise) or until s	well until all lateres non-standard unit, s	ts have been cons climinating such in	olidated ( tcrests, h	by commun	itization unitination			
- KEVI	SED TO SHOW NEA	ATOCATION VAL	PER RIG WAS SI	CIDDED.					
	1			7	CE	FTIFICATION			
•			#14	KI I	doined herein I best of my known	that the information construction construction the wledge and belief.			
	! )	A state to the same state of the same	-		" Drillin	g Clerk			
	<u>:</u>		1	Po	El Paso	Natural Gas Co.			
			1 .		mp∝r• March 2	0 <b>,</b> 1980			
	Sec.		1	Dai	le ·				
		9 SF-08	  80376   		nown on this potential	y that the well location lat was plotted from field successful made by me or resion, and that the same creat to the best of my builted.			
			© 845'	Req	e Surveyed September Intered Profes for Land Surve	sional Engineer in			
<b>330</b> 440 40 11	D			Cen	red 3. Was	Trustantos			