

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

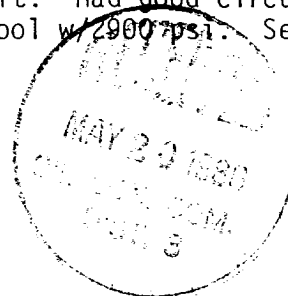
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dugan Production Corp.	8. Farm or Lease Name Stella Needs A Com
3. Address of Operator Box 208, Farmington, NM 87401	9. Well No. #1E
4. Location of Well UNIT LETTER <u>D</u> <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>30N</u> RANGE <u>14W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5539' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-5-80  
TD 6090'. Ran 148 jts 4-1/2" OD 10.5# K-55 8R ST&C csg. TE 6093.69' set @ 6097' RKB. Cemented first stage w/10 bbls CW-100 chemical wash, 200 sx class "B" plus 8% gel and 1/4# cello flake per sx followed by 125 sx class "B" neat w/1/4# cello flake per sx. Total cement slurry 520 cu ft. Over displaced plug by 1-1/2 bbls. Plug did not bump. Checked float - held OK. Dropped trip plug. Opened Dowell two stage tool @ 4047' RKB. Circulated w/rig pump 3-1/2 hrs. Cemented 2nd stage w/10 bbls CW-100 400 sx 65-35 plus 12% gel and 1/4# cello flake per sx followed by 100 sx class "B" plus 4% gel and 1/4# cello flake per sx. Total slurry - 1200 cu ft. Had good circulation throughout job. Had CW-100 returned to surface. Closed stage tool w/2900 psi. Set csg slips. Cut off csg and released rig @ 12:30 p.m. 5-5-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE President DATE 5-19-80

APPROVED BY Charles Stinson TITLE  DATE May 20 1980