NO. OF COMIES REC	CIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF		

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS	
••	Operator Dugan Produ	uction Corp.			
	Reason(s) for filing (Check proper banks) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	A		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation Kind of Lev	ase Lease No.	
	Stella Needs A Com	1E Basin Dakota	State, Fede	eral or Fee Fee	
	36	O Feet From The North Lin		San Juan County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Box 1528, Farmington, NM 87401 Home oi Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Co. Box 990, Farmington, NM 87401				
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	When	
IV.	If this production is commingled v COMPLETION DATA	vith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Complet		X		
	Date Spudded 4-26-80	Date Compi. Ready to Prod. 5-15-80	Total Depth 6090	P.B.T.D 60721	
	Elevations (DF, RKB, RT, GR, etc.) 5539 GL		Top Oll/Gas Pay 5802'	Tubing Depth 5985' RKB Depth Casing Shoe	
	6051-58', 5958-76', 5924-38', 5902-14', 5802-12'				
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8"	226'	150 sx	
	7-7/8"	4-1/2"	6097' RKB	825 sx	
		1-1/2"	5985' RKB		
v.	TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	pen or de jor just 24 nous)	oil and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas • MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate	
	986 Teating Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1590 SI	Casing Pressure (Shut-in) 1530 SI	Choke Size 5/8"	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION			
		By Original Signed by FRANK T. CHAVEZ			
		TITLE SUPERVISOR DISTRICT 罪3			
Thomas A. Dugan (Signature)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,		
President (Title) 6-24-80 (Date)					
		weil name or number, or transp	orter, or other such change of condition.		