

to Appropriate District Office
1 File
DISTRICT I 1 Conoco
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-24265

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Stella Needs A Com

8. Well No.

1E

9. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. Name of Operator

Dugan Production Corp.

3. Address of Operator

P.O. Box 420, Farmington, NM 87499

4. Well Location

Unit Letter D : 790 Feet From The North Line and 790 Feet From The West Line

Section 36 Township 30N Range 14W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5539' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Amend Dakota Plug-Conversion to Injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amend plugging procedure and prepare well for conversion to salt water disposal service as follows:

1. Run retrievable bridge plug to ^{4200'} 4000'.
2. Pressure test casing to OCD requirements for salt water disposal wells.
3. Run cement bond log over Mesa Verde interval.
4. Set cast iron bridge plug 50' above Dakota top perforation (5802'). Spot 50' Class B cement plug on top of cast iron plug.
5. Spot 100' Class B cement plug across Gallup top (4940').
6. Set cast iron bridge plug at 4200'. Spot 50' Class B cement plug on top.
7. Perforate Point Lookout 3635' - 3780' with 1 shot/4'.
8. Acidize Point Lookout with 1,500 gal. 15% HCl using ball sealers.
9. Run packer and swab test interval to establish water quality and volume.
10. Run 24 hr injection test into interval using 740 psi as maximum surface pressure (0.2 psi/ft. at perforation mid-point).
11. Apply for conversion to salt water disposal using information derived from tests.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John Alexander

TITLE

Operations Manager

DATE

1/19/95

TYPE OR PRINT NAME

John Alexander

TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE

DEPUTY OIL & GAS INSPECTOR, DISTRICT

DATE

JAN 29 1995

CONDITIONS OF APPROVAL, IF ANY: