

to Appropriate District Office 3 NMOCB
1. File
DISTRICT I 1. Conoco
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.

30-045-24265

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Stella Needs A Com

8. Well No.

1E

9. Pool name or Wildcat

Mesa Verde (Point Lookout)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐

GAS WELL ☐

OTHER Injection Well

2. Name of Operator

Dugan Production Corp.

3. Address of Operator

P.O. Box 420, Farmington, NM 87499

4. Well Location

Unit Letter D : 790 Feet From The North Line and 790 Feet From The West Line

Section 36 Township 30N Range 14W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5539' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER: ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Convert to Injection ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Converted to water disposal:

1. Approval for water injection granted by Administrative Order SUD-595.
2. Dakota and Gallup zones were properly plugged and reported on previous sundry notice.
3. Point Lookout section of Mesa Verde formation was perforated with 1 shot/2 ft. from 3635' - 3781' (74 total holes).
4. Acidized interval with 1,500 gal. 15% HCl acid and swabbed load fluid back.
5. Ran 2-7/8" 6.5 lb./ft. buttress plastic coated tubing with Baker Model AD-1 packer set at 3566'.
6. Ran mechanical integrity test at 380 psi with no leaks (chart attached).
7. Set injection surface facilities.

Injection will commence 10/17/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander

TITLE

Operations Manager

DATE

10/9/95

TYPE OR PRINT NAME

John Alexander

TELEPHONE NO.

325-1821

(This space for State Use)

APPROVED BY

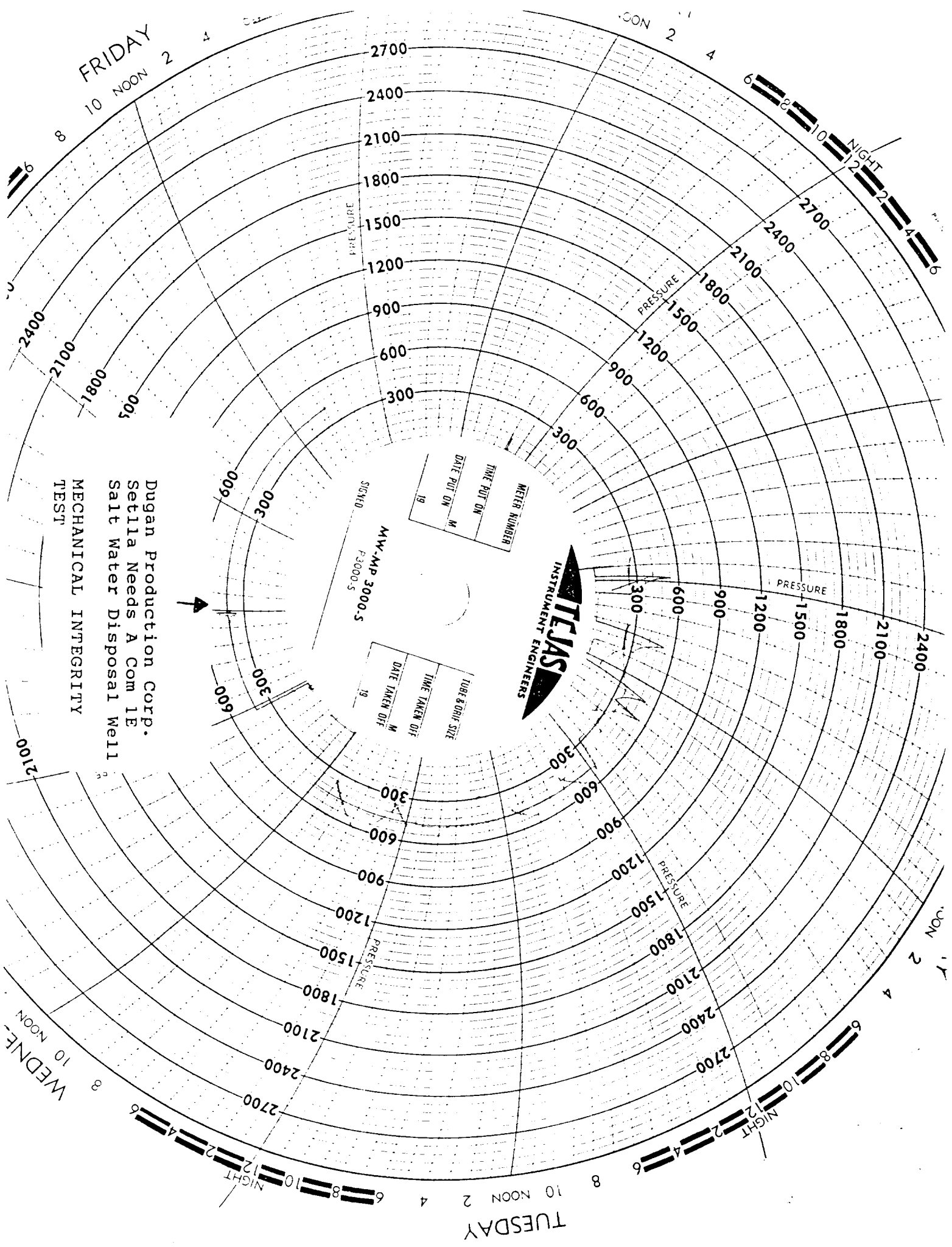
TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #

DATE

OCT 10 1995

CONDITIONS OF APPROVAL, IF ANY:



FRIDAY

10 NOON

NIGHT

TUESDAY

10 NOON

NIGHT

WEDNESDAY

10 NOON



METER NUMBER
TIME PUT ON
DATE PUT ON
M
19

Signed
MW-MP 3000-S
P3000-S

TUBE & ORIF SIZE
TIME TAKEN OFF
DATE TAKEN OFF
M
19

Dugan Production Corp.
Setilla Needs A Com 1E
Salt Water Disposal Well
MECHANICAL INTEGRITY
TEST