

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUP. 1TE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVL. ☐	Other _____
2. NAME OF OPERATOR						New Mexico Federal -N-	
3. ADDRESS OF OPERATOR						4 E	
2525 N. W. Expressway, Oklahoma City, OK 73112						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						Basin Dakota	
At surface 1120' FNL & 1120' FWL (NW NW)						11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below						Sec. 7-T30N-R12W	
At total depth						12. COUNTY OR PARISH	
14. PERMIT NO.						San Juan	
DATE ISSUED						New Mexico	
5-21-80						13. STATE	
15. DATE SPUNDED		16. DATE L.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RSD, RT, GR, ETC.)*	
8-25-80		9-10-80		11-9-80		5911' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK L.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
6855'		6812'				ROTARY TOOLS	
						CABLE TOOLS	
						X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
6,596' - 6610', 6,653' - 6,655', 6,672' - 6,782'						NC	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DIL - DNL - FDC - CAL						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		350'		12-1/4"	
4-1/2"		9.5#		6852'		7-7/8"	
						CEMENTING RECORD	
						275 sx class "H"	
						926 sx class "B"	
						631 sx 50-50 PZ	
						DIST. 3	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/4"		6551'		6551'			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
6,596 - 6610'				DEPTH INTERVAL (MD)			
6,653 - 6655'				AMOUNT AND KIND OF MATERIAL USED			
6,672 - 6782'				6,596'-6,782'			
				Acidz. 2,500 gals 15% HCl			
				Frac. w/2,797 Bbls of YF4PSD			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-8-80		Flowing				Awaiting Pipeline (SI)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
11-8-80		24		64		OIL—BBL. 10	
						GAS—MCF. 685	
						WATER—BBL. 10	
						GAS-OIL RATIO 68	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 10	
140#		0		10		GAS—MCF. 685	
						WATER—BBL. 10	
						OIL GRAVITY-API (CORR.) 43.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						Ivan Hines	
35. LIST OF ATTACHMENTS							
CNL-DIL logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED		TITLE				DATE	
Dianne Cline		Distr. Pror. Supervisor				11-13-80	
						1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Fruitland	1706'	2065'		Tertiary	Surface 740'
Picture Cliff	2065'	2278'		Cretaceous	740'
Cliff House	3666'	3890'		Meseverde Grp.	3316'
Point Lookout	4438'	4764'		Mancos Form.	5878'
Dakota	6594'	6624'		Dakota Form.	6754'
Morrison	6795'			Jurassic	6934'
					7000'