

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Supersedes Old O-101 and O-102
Effective 1-1-65

~~CORRECTED~~

Sun Oil Company

Address
2525 N. W. Expressway, Oklahoma City, Oklahoma 73112

Reasons for filing: (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Crude/Head Gas ☐ Condensate ☐

(Change of ownership give name
and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name: N.M. Federal -N- Well No.: 4 E Pool Name, including Formation: Basin Dakota Gas Kind of Lease: State, Federal or Free Federal Lease No.: NM 047

Location: Unit Letter: D Section: 1120 Feet From The North Line and 1120 Feet From The West Line of Section: 7 Township: 30N Range: 12W N.M.P.M. San Juan County

PRODUCTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent): Plateau, Inc. Box 108, Farmington, New Mexico
Name of Authorized Transporter of Gas (Head Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent): Southern Union Gathering Fidelity Union Tower, Dallas, Texas 75201
If well produces oil or liquid gas: Unit, Sec., Twp., Rge. Is gas actually connected? When
D 7 30N 12W NO

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back (Since Reamed) (H.L. No.)
8-25-80 11-9-80 6855' P.O.T.D. 6812'
Kryoflex (GR, RT, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tearing Depth
5911' GR Basin Dakota 6594' 6551'
Perforations: Depth Casing Shoe
6596' - 6782' 6852'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	350'	275 sx
7-7/8"	4-1/2"	6852'	1557 sx

PERF DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of total oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

First New Oil from Test Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Depth of Test Testing Pressure Casing Pressure Choke Size
Actual Flow During Test Oil - Bbls. Water - Bbls. Gas - MCF

TEST DATA
Length of Test 24 hrs Data, Condensate, MOCF 10 Gravity of Condensate 43.2
Testing Method (Flow, Test, etc.) Testing Pressure (lb/sq. in.) 140# Casing Pressure (lb/sq. in.) 0 Choke Size 64
Back Press

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.

Distr. Supvr./Proration
(Title)

11-17-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 24 1980
Original Signed by CHARLES GHOLSON
BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the production taken on the well in accordance with RULE 1104.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of ownership, name of producer, or transporter or other such change of ownership.