

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding O-104 and O-104
Effective 1-1-65

SUN EXPLORATION AND PRODUCTION COMPANY - OKLAHOMA CITY DISTRICT

2525 NW EXPRESSWAY, OKLAHOMA CITY, OK 73112

Well (Check proper box)		Other (Please explain)	
Oil Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	CHANGE COMPANY NAME FROM SUN OIL COMPANY	
Gas Well ☐			
Change in Ownership ☐			

Change of ownership give name SEE ABOVE
of previous owner

DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	State, Federal or Free
4E	BASIN DAKOTA GAS	FEDERAL	NM 047
Unit Letter	D	1120	Feet From The NORTH Line and 1120 Feet From The WEST
Line of Section	7	Township	30N Range 12W, NMPM, SAN JUAN

TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
PLATEAU, INC.	BOX 108, FARMINGTON, NEW MEXICO
Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
SOUTHERN UNION GATHERING COMPANY	FIDELITY UNION TOWER, DALLAS, TX 75201
Well produces oil or liquids, production of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	D 7 30N 12W NO

If production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Other ☐	
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/25/80	6855'	6812'
Name of Producing Formation	Top Oil/Gas Pay	Taking Depth
BASIN DAKOTA	6594'	6551'
Depth Casing Shoe		6852'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	350'	275 SX
7-7/8"	4-1/2"	6852'	1557 SX

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed 100% of total volume of load oil for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Tubing Pressure	Casing Pressure	Choke Size
Oil-Bbls.	Water-Bbls.	Gas-MCF

Length of Test	Dbls. Condensate/MMCF	Gravity of Condensate
24 hours	10	43.2
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
140#	0	64

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Sue Clark
(Signature)
PRODUCTION STAFF ASSOCIATE
(Title)
02/10/82
(Date)

OIL CONSERVATION COMMISSION
APPROVED FEB 18 1982
Original Signed by FRANK T. CHAVEZ
BY
TITLE SUPERVISOR DISTRICT #1

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a new drilled or reworked well, this form must be accompanied by a completion of the well test taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter, or other such change of conditions.