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DISTRICT I P.O. Box 1960, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

Operator	_	I()TDA								
Operator		I O I MAI	NSPORT	OIL AND NA	TUHAL G		API No.	<del></del> -		
<u>Oryx</u> Energy Company	7							2		
dress	<u>′</u>					1 30-	045-2434	3		
P. O. Box 1861, Mid	lland, Te	exas 7	9702							
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Accompletion X	Oil		Dry Gas	∐ □ To/	Amend C-1	04 Date	d 4-25-89	a		
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d address of previous operator Su			& Produc	ction Co.,	P. O. Bo	x 1861,	Midland,	Texas	7970	
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Section 7 Townsh	hi- 20 N						_		_	
Section / Towns	hip 30-N		Range 1	2-W , N	імрм,	San Jua	ın	<del></del>	County	
I. DESIGNATION OF TRAI								·		
ame of Authorized Transporter of Oil		or Condens	ate X		ve address to w					
Giant Refining Co.  Transporter of Casin	mohend Or-		or D-: C: - =		Box 9156		·			
Southern Union Gathe			or Dry Gas	<u>∧</u> ]   Address (Gi   Fideli	we address to wa ty Tower	nich approved • Dallas	copy of this for $Tx = 7$	<b>m is to be se</b> 5201	nt)	
well produces oil or liquids,		<del></del>	Twp.		ly connected?	When		· -	<del></del>	
re location of tanks.	D	7	30N 12	W Ye	S		5-11-81			
this production is commingled with that	t from any other	er lease or po	ool, give com	ningling order nun	nber:					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.