

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Supersedes OIL C-101 and C-102
Effective 1-1-65

SUN EXPLORATION AND PRODUCTION COMPANY - OKLAHOMA CITY DISTRICT

2525 NW EXPRESSWAY; OKLAHOMA CITY, OK 73112

Check (s) for filing (check proper box)

Oil Well ☐
Dry Gas Well ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CHANGE COMPANY NAME FROM SUN OIL COMPANY

Change of ownership give name
and address of previous owner SEE ABOVE

DESCRIPTION OF WELL AND LEASE

Well No. N.M. FEDERAL -N- Pool Name, including Formation 1E BASIN DAKOTA Kind of Lease State, Federal or Free FEDERAL Lease No. NM 047

Well Letter DP 1120 Feet From The SOUTH Line and 1120 Feet From The EAST

Line of Section 17 Township 30N Range 12W NMFM, SAN JUAN

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate PLATEAU, INC. Address (Give address to which approved copy of this form is to be sent) BOX 108, FARMINGTON, NEW MEXICO 87401
Name of Authorized Transporter of Casinghead Gas or Dry Gas SOUTHERN UNION GATHERING Address (Give address to which approved copy of this form is to be sent) FIDELITY UNION TOWER, DALLAS, TX 75201

Well produces oil or liquids, Unit D Soc. 17 Twp. 30N Rge. 12 Is gas actually connected? NO When

If production is commingled with that from any other lease or pool, give commingling order number:

PRODUCTION DATA

Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover X Deepen X Plug Back X
Date Compl. Ready to Prod. 7/14/80 10/28/80 Total Depth 6840' P.D.T.D. 6790'
Name of Producing Formation 5812' GR BASIN DAKOTA Top Oil/Gas Pay 6492' Tubing Depth 6516'
6621' - 6582' Depth Casing Shoe 6900'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	375'	250sx
7-7/8"	4-1/2"	6900'	2500 sx

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Flow Test	Tubing Pressure	Casing Pressure
Flow Test	Oil - Bbls.	Water - Bbls.

Length of Test	Uble. Condensate/MMCF	Gravity of Condensate
24 hrs.	0	
Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
125#	0	64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Sue Clark
(Signature)

PRODUCTION STAFF ASSOCIATE

02-09-82

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 10 1982

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1102.
If this is a request for allowable for a new or drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 1101.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of oil well name or number, or transporter or other such change of conditions.

