

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Supron Energy Corporation						SF 078511	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
P.O. Box 808, Farmington, New Mexico						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						8. FARM OR LEASE NAME	
At surface 1600 Ft./South; 945 Ft./East line						Quinn	
At top prod. interval reported below Same as above						9. WELL NO.	
At total depth Same as above						4-A	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT	
DATE ISSUED						Basin Dakota	
15. DATE SPUDDED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
7/1/80						Sec. 19, T-31N, R-8W	
16. DATE T.D. REACHED						N.M.P.M.	
7/21/80						12. COUNTY OR PARISH	
17. DATE COMPL. (Ready to prod.)						San Juan	
12/12/80						13. STATE	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						New Mexico	
6484 R.K.B.						19. ELEV. CASINGHEAD	
6471						20. TOTAL DEPTH, MD & TVD	
8045 MD & TVD						21. PLUG, BACK T.D., MD & TVD	
7997 MD & TVD						22. IF MULTIPLE COMPL., HOW MANY*	
2						23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						ROTARY TOOLS	
7814 - 7990 Dakota MD & TVD						CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE						0 - 8045	
No						26. TYPE ELECTRIC AND OTHER LOGS RUN	
Induction Electric and Compensated Density						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)						27. WAS WELL CORED	
Casing Size		Weight, lb./ft.	Depth Set (MD)	Hole Size	Cementing Record	27. WAS WELL CORED	
10-3/4"	32.75	306	13-3/4"	250 Sacks	27. WAS WELL CORED		27. WAS WELL CORED
7-5/8"	26.40	3626	9-7/8"	350 Sacks	27. WAS WELL CORED		27. WAS WELL CORED
5-1/2"	15.50	3495 - 8011	6-3/4"	500 Sacks	27. WAS WELL CORED		27. WAS WELL CORED
29. LINER RECORD				30. TUBING RECORD			
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
5-1/2", 15.50#	3495	8011	500		2-1/16" IJ	7773	7770
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1 - 0.42" hole at each of the following depths:				DEPTH INTERVAL (MD)			
7814, 16, 18, 20, 22, 24, 26, 28, 30, 32, 72, 74, 76, 80,				7814 - 7990			
82, 84, 88, 90, 92, 99, 7901, 02, 13, 14, 16, 26, 27,				AMOUNT AND KIND OF MATERIAL USED			
32, 34, 47, 49, 68, 70, 76, 77, 78, 87, 88, 90.				2000 gal. 15% HCL, 84,750 lb.			
(Total of 39 holes)				20-40 sand, & 70,000 gal. 2% KCL			
				water			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/12/80	3	3/4"			-0-		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-0-	- - -			-0-			
34. DISPOSITION OF GAS (Sold, used, or fuel, vented, etc.)						TEST WITNESSED BY	
Vented						Kenneth Roddy	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
Kenneth E. Roddy		Production Superintendent		December 23, 1980			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations, should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attached items.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				Ojo Alamo (Base)	2170
				Fruitland	3060
				Pictured Cliffs	3364
				Cliff House	5211
				Point Lookout	5604
				Gallup	6770
				Base Greenhorn	7697
				Dakota	7767