

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1600' FSL; 945' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6484' KB

5. LEASE DESIGNATION AND SERIAL NO.

SF 078511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Quinn ~~WELL~~

9. WELL NO.

No. 4A

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 19, T31N-R8W

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-18-84 MIRUSU. Treat Dakota perms w/1000 gallons 15% HCl acid and 5000 gallons 3% HCl acid. Dakota tested dry. Set cement retainer at 7730' and plug back Dakota by squeezing w/59 cu.ft. cement.

Perf Point Lookout (5812'-5968') w/17 holes and frac w/43,000# 20/40 sand in slick water.

Set retainer BP at 5010'. Perf 2 squeeze holes at 4955' but could not establish rate at 3500#. Perf upper MV (4913'-22') w/10 holes and frac with 35,000# 20/40 sand in slick water. Cleaned up after frac. Retrieved BP at 5010' and cleaned out to TD.

2-4-84 Landed 2-3/8" tubing at 5862'. Ran pump and rods and installed pumping unit.

RECEIVED

FEB 23 1984

OIL CON. DIV.

DIST. 3

DATE February 6, 1984

18. I hereby certify that the foregoing is true and correct

SIGNED P.M. Pippin

TITLE Sr. Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

NM000

FEB 09 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA