

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		Union Texas Petroleum Corporation					
3. ADDRESS OF OPERATOR		P.O. Box 1290, Farmington, New Mexico 87499					
4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements)		At surface 1600' FSL; 945' FEL					
At top prod. interval reported below		Same					
At total depth		Same					
14. PERMIT NO.		DATE ISSUED					
5. LEASE DESIGNATION AND SERIAL NO.		SF 078511					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		Quinn					
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME		Quinn					
9. WELL NO.		4A					
10. FIELD AND POOL, OR WILDCAT		Basin, Dakota					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Section 19, T31N-R8W NMPM					
12. COUNTY OR PARISH		San Juan					
13. STATE		New Mexico					

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
7-1-80	7-21-80	12-12-80	6484' RKB	6471' GL	
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IN MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8045'	6110'		→	0-8045'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
None					No
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED
					No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	306'	13-3/4"	250 SX	
7-5/8"	26.4	3626'	9-7/8"	350 SX	
5-1/2"	15.5	3495'-8011'	6-3/4"	500 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3495'	8011'	500				

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7990'-7814' Original Perforations	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	7990'-7814'	2000 gals 15% HCl; 10,000 gals 3% HCl acid and 800 SCF N ₂ /bbl; then 59 cu.ft. C1 B cement

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						ZONA P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						MAR 05 1984	

35. LIST OF ATTACHMENTS		OIL CON. DIV.	
		DIST. 3	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		ACCEPTED FOR RECORD	
SIGNED	J. A. Edmister	TITLE	Engineering Analyst
		DATE February 7, 1984	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA
P & A