

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1600' FSL; 945' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO.
BUREAU OF LAND MANAGEMENT
FARMINGTON DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
SF 078511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Quinn

9. WELL NO.
4-A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19, T31N, R8W,
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 7-1-80 16. DATE T.D. REACHED 7-21-80 17. DATE COMPL. (Ready to prod.) 12-12-80 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6484' RKB 19. ELEV. CASINGHEAD 6471' GL

20. TOTAL DEPTH, MD & TVD 8045' 21. PLUG BACK T.D., MD & TVD 6110' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-8045' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5968'-5812' Mesaverde 4922'-13' Mesaverde
5735'-5232' Mesaverde
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL COBED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	306	13-3/4"	250 SX.	
7-5/8"	26.4	3626	9-7/8"	350 SX.	
5-1/2"	15.5	3495 - 8011	6-3/4"	500 SX.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3495	8011	500	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5776'	

31. PERFORATION RECORD (Interval, size and number)
Original perfs: 5735' - 5232'
New Perfs: 5968,63,58,42,29,22,12,06,02,
5898,86,75,68,50,46,18,12,4922,21,20,19,
18,17,16,15,14,13

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5968'-5812'	800 gals 15% HCl; 70,800 gals gel water; 43,000# sand
4922'-13'	850 gals 15% HCl; 56,000 gals gel water; 35,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION 3-20-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2-19-80 HOURS TESTED 24 CHOKE SIZE 7/8" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 188 GAS—MCF. 5 WATER—BBL. NA GAS-OIL RATIO

FLOW. TUBING PRESS. 156 CASING PRESSURE 166 CALCULATED 24-HOUR RATE 0 GAS—MCF. 188 WATER—BBL. 5 OIL GRAVITY-API (CORR.) NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Bennie Brown

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. A. Edmister TITLE Engineering Analyst DATE MAR 02 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

NM000

FARMINGTON RESOURCE AREA
6813