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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator AMOCO PRODUCTION COMPANY	
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	
4. Location of Well UNIT LETTER <u>F</u> <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>1640</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>30N</u> RANGE <u>9W</u> NMPM.	

7. Unit Agreement Name

8. Farm or Lease Name  
Elliott Gas Com "S"

9. Well No.  
IE

10. Field and Pool, or Wildcat  
Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)  
5775' GL

12. County  
San Juan

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>spud and set casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12 1/4" hole on 11-12-80, and drilled to 335'. Set 9 5/8" 32.30# surface casing at 333' on 11-13-80, and cemented with 300 sx of class "B" neat cement containing 2% caCl2. Good cement was circulated to the surface. Drilled an 8 3/4" hole to a depth of 2823'. Set 7" 20# intermediate casing on 11-15-80 at 2823' and cemented with 370 sx of class "B" cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. Drilled a 6 1/4" hole to a TD of 7068'. Set 4 1/2" production casing at 7068' on 11-25-80, and cemented with 320 sx of class "B" neat cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface. The rig was released on 11-25-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. S. SVDSDA TITLE Dist. Admin. Supvr. DATE 1/14/81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

JAN 21 1981

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: