

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease  
State  Fee   
51. State Oil & Gas Lease No.

TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESER.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
Elliott Gas Com "S"  
9. Well No.  
IE

Name of Operator  
Amoco Production Company  
Address of Operator  
501 Airport Drive, Farmington, NM 87401  
Location of Well

10. Field and Pool, or Willcat  
Basin Dakota

LETTER F LOCATED 1830 FEET FROM THE North LINE AND 1640 FEET FROM

11. County  
San Juan

West LINE OF SEC. 33 TWP: 30N RGE. 9W NMPM

14. Date Spudded <u>11-12-80</u>	15. Date T.D. Reached <u>11-23-80</u>	17. Date Compl. (Ready to Prod.) <u>1-17-81</u>	18. Elevations (DF, RNB, RT, CR, etc.) <u>5775' GL</u>	19. Elev. Cashtinghead
Total Depth <u>7068'</u>	21. Plug Back T.D. <u>7044'</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>0-TD</u>	23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
6818-6846, 6930-6946, 6950-6960 Dakota  
25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Dual Induction; FDC-CNL, Gamma Ray, SP  
27. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	333'	12 1/4"	300 SX	
7"	20.0#	2823'	8 3/4"	470 SX	
4 1/2"	10.5#	7068'	6 1/4"	420 SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	CON. COAT. PACKER SET
					2 3/8"	6950'	3 None

30. TUBING RECORD

31. Acidization Record (Interval, size and number)  
6818-6846, 6930-6946, 6950-6960, with 2 spf, a total of 128, .38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6818-6960	141,100 gal of frac fluid & 174,255# 20-40 sand.

PRODUCTION

33. First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Shut-In</u>					
34. Date of Test <u>2-11-81</u>	Hours Tested <u>3 Hrs.</u>	Casing Size <u>.75"</u>	Prodn. For Test Period <u>→</u>	Oil - Bbl. <u>50</u>	Gas - MCF <u>50</u>	Water - Bbl.	Gas-Oil Ratio
35. Tubing Pressure <u>28</u>	Casing Pressure <u>200</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>403</u>	Gas - MCF <u>403</u>	Water - Bbl.	Oil Gravity - API (Corr.)	
36. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>To Be Sold</u>						37. Test Witnessed by	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed by R. L. HIATT TITLE Admin. Supvr. DATE 2-17-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and resistivity logs run in the well and a summary of all reported tests conducted, including drill stem tests. All depths reported shall be measured depth. In case of an electrically drilled well, true vertical depths shall also be reported. For rework, completion, from 10' through 14' shall be reported for each zone. The form is to be filed in quadruplicate except on this sheet, where six copies are required. Use Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland 2110	T. Penn. "C"
H. Salt	T. Atoka	T. Pictured Cliffs 2420	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4060	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lockout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4780	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5940	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn 6768	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6812	T.
T. Blinberry	T. Gr. Wash	T. Morrison 7080	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....	No. 4, from..... to.....
No. 2, from..... to.....	No. 5, from..... to.....
No. 3, from..... to.....	No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to.....	feet.....
No. 2, from..... to.....	feet.....
No. 3, from..... to.....	feet.....
No. 4, from..... to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2110	2420	310	Fruitland				
2420	2470	50	Pictured Cliffs				
2470	4060	1590	Lewis Shale				
4060	4780	720	Mesaverde				
4780	5940	1160	Mancos Shale				
5940	6230	290	Gallup				
6230	6710	480	Mancos Shale				
6710	6768	58	Greenhorn				
6768	6812	44	Graneros Shale				
6812	6950	38	Graneros Dakota				
6950	6960	30	Main Dakota				