## DISTRIBUTION

November 12, 1980

(Late)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	FOR ALLOWABLE	Supersedes Ol Effective 1-1-6	d C-104 and C-116	
U.S.G. <b>S.</b>	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		AND ON FOR AND MAIL	JRAL GAS		
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE Operator	<del>-</del>				
Sun Oil Compa	anv			į	
Address	oressway, Oklahoma City, (	NK 73112	. <u>:</u>		
Recson(s) for filing (Check proper		Other (Please expla	nin)		
New Well	Change In Transporter of:				
Recompletion	Oil Dry G	us 🔲			
Change in Ownership	Casinghead Gas Conde	nsate			
If change of ownership give name and address of previous owner	•		•		
DESCRIPTION OF WELL AN Lease Name	D LEASE   Well No.   Pool Name, Including F		of Lease	Lease No.	
New Mexico Federal N	3E Basin Dakota G	State	, Federal or Fee Federal	NM04.7	
Unit Letter D ;	000 Feet From The North Lin	ne andFe	et From The West		
Line of Section 18	Township 30N Range	12W , NMPM,	San Juan	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA				
Name of Authorized Transporter of	Oil Condensate	i .	th approved copy of this form is to		
Plateau, Inc.	4775 Indian School Rd., N.E., Albuquerque, NM assinghead Gas or Dry Gas X. Address (Give address to which approved copy of this form is to be sent)				
Southern Union	· <del>-</del>	Fidelity Union Tower, Dallas, Texas 75201			
If well produces oil or liquids, give location of tanks.	D 18 30N 12W	NO NO			
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order numb	er:		
Designate Type of Comple	tion - (X)	1	epen Plug Back Same Res	v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	X I Total Depth	P.B.T.D.		
		6850		6819	
8/3/80 Elevations (DF, RKB, RT, GR, etc.	10/29/80 Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
5956 GL	Basin Dakota	6570	6674		
Ferforations 7576-7757		Depth Casing Shoe 6948			
7070 7707	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	ENT	
12 1/4	8 5/8	364	250 Sacks		
7 7/8	4 1/2	6948	950 sacks		
	· · · · · · · · · · · · · · · · · · ·				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of i pth or be for full 24 hours)	oad oil and must be equal to or e	xceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)		
		·	100		
Length of Test	Tubing Pressure.	Cosing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF (1971)	37000	
		1		<del>~, ~~,</del> /	
GAS WELL Actual From Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	<del></del> तं	
	1 · ·		43.2		
756 MCF/D Testing Nethad (pitot, back pr.)	24 hours Tubing Pressure (Shut-in)	Saing Pressure (Shut-in)	Choke Sire		
Back pressure	100#	475#	64		
LATIFICATE OF COMPLIA			ERVATION COMMISSION	1	
		MAV	1 3 1980		
Sereby certify that the rules and regulations of the Oil Conservation the completed with and that the information given		APPROVED NOV 13 1980 . 19			
Normiasion have been complied bove is true and complete to the	with and that the information given he beat of my knowledge and belief.				
		TITLE SUPERVISOR DISTRICT # 3			
		This form is to be fil	ed in compliance with RULE	1104.	
Leannie Owens (Signature)		If this is a request for	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
Leannie Owens (Sie	natyfe)	well this form must be at	companied by a tabulation of accordance with RULE 111.	the devisition	
<u> District Supervior - </u>	Pro Ratio		orm must be filled out complet		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

