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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C  
Effective 1-1-65

Operator <b>SUPRON ENERGY CORPORATION</b>	
Address <b>P.O. Box 808, Farmington, New Mexico 87401</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE	
Lease Name <b>Oxnard</b>	Well No. <b>1-A</b> Pool Name, including Formation <b>Blanco Mesaverde</b>
Kind of Lease State, Federal or Fee <b>Fed. SF</b> Lease No. <b>078510</b>	
Location Unit Letter <b>C</b> : <b>820</b> Feet From The <b>North</b> Line and <b>1830</b> Feet From The <b>West</b>	
Line of Section <b>8</b> Township <b>31 North</b> Range <b>8 West</b> , NMPM, <b>San Juan</b> County	

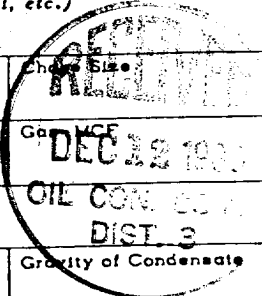
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Plateau, Inc.</b>	<b>P.O. Box 108, Farmington, New Mexico</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Southern Union Gathering Company</b>	<b>First International Building - Dallas, Texas</b>
Attention: <b>Mr. R.J. McCrary</b>	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. Is gas actually connected? When
	<b>C 8 31N 8W No -----</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
	<b>XX XX</b>
Date Spudded <b>8-29-80</b>	Date Compl. Ready to Prod. <b>12-10-80</b>
Elevations (DF, RKB, RT, GR, etc.) <b>6583 R.K.B.</b>	Name of Producing Formation <b>Mesaverde</b>
Perforations <b>5443 - 5918</b>	Top Oil/Gas Pay <b>5443</b>
	Tubing Depth <b>5949</b>
	Depth Casing Shoe <b>8171</b>

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>14-3/4"</b>	<b>10-3/4", 32.75#</b>	<b>323</b>	<b>275</b>
<b>9-7/8"</b>	<b>7-5/8", 26.40#</b>	<b>3770</b>	<b>350</b>
<b>6-3/4"</b>	<b>5-1/2", 15.50#&amp;17.00#</b>	<b>3631 - 8171</b>	<b>500</b>
	<b>2-1/16" IJ, 3.25#</b>	<b>5949</b>	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil - Bbls.
Producing Method (Flow, pump, gas lift, etc.)	
Casing Pressure	
Water - Bbls.	



GAS WELL	
Actual Prod. Test - MCF/D <b>1768</b>	Length of Test <b>3 hours</b>
Testing Method (pitot, back pr.) <b>Back Pressure</b>	Tubing Pressure (Shut-in) <b>789</b>
Bbls. Condensate/MMCF	Casing Pressure (Shut-in) <b>738</b>
Grossity of Condensate	Choke Size <b>3/4"</b>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Kenneth E. Roddy** (Signature)  
Production Superintendent (Title)  
**December 11, 1980** (Date)

OIL CONSERVATION COMMISSION

**DEC 16 1980**

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY **Original Signed by FRANK T. CHAVEZ**  
SUPERVISOR DISTRICT #3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed well.