

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**MERIDIAN OIL**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

820'FNL, 1830'FWL, Sec.8, T-31-N, R-8-W, NMPM

5. Lease Number

SF-078510

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Oxnard #1A

9. API Well No.

30-045-24366

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

It is intended to workover the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
JAN 03 1995

OIL CON. DIV.

DIST. 3

070 FARMINGTON, NM  
JAN 03 1995 10:42

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD6) Title Regulatory Affairs Date 12/19/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED

DEC 27 1994

DISTRICT MANAGER

## WORKOVER PROCEDURE - PACKER REPAIR

OXNARD # 1A  
Mesaverde/Dakota Duel  
NW/4 Sec. 8, T31N, R8W  
San Juan Co., New Mexico

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with 2% KCl water.
3. Blow well down to atmospheric tank. Control well with 2% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine for inspection and necessary re-dress.
4. PU on Mesaverde tubing (5949' of 2 1/16", 3.25#, w/ bull plug and perforated mud anchor), and strap out of hole. Control well with 2% KCl water as needed. Visually inspect Mesaverde tubing, and replace joints that are in bad condition. Note any buildup of scale and notify Operations Engineer.
5. PU on Dakota tubing (8008' of 2 1/16" 3.25#), release packer (Baker Model A Lockset) at 7997', and strap out of hole. Visually inspect Dakota tubing, and replace joints that are in bad condition. Note any buildup of scale and notify Operations Engineer. Send packer to Baker to be re-dressed. If unable to retrieve packer, freepoint and backoff tubing, and POOH. TIH with rotary shoe, washpipe, and overshot. Wash over and retrieve packer from wellbore.
6. PU 6 3/4" bit and cleanout to top of liner at 3770', and POOH. Run gauge ring (5 1/2", 15.5#) to 5400'. PU 5 1/2" retrievable packer, TIH and set packer at 5350'. Pressure test 5 1/2" and 7 5/8" casing to 1000 psig, and POOH. If pressure test fails, contact Operations Engineer for repair procedure.
7. PU 4 1/2" bit and clean out to PBTD (8696') with air. Use string float as needed while blowing with air. Blow well clean and obtain gauges, and POOH.
8. TIH with Dakota tubing with seating nipple and pump out plug one joint off bottom, and Baker model A Lockset packer 250' off bottom. Land tubing at 8150' with packer set 7900'. Wireline set tubing choke one joint above packer and pressure test Dakota tubing to 1500 psi.
9. TIH with Mesaverde tubing, with seating nipple and blanking plug one joint off bottom, and land at 5900'.
10. ND BOP's and NU wellhead. Pull blanking plug from Mesaverde tubing, and then pump plug from Dakota tubing.
11. Release rig, rerun packer integrity test, and re-establish production.

Recommended: \_\_\_\_\_  
Operations Engineer

Approval: \_\_\_\_\_  
Drilling Superintendent

<b>Contacts:</b>	Downhole Tools	Baker	325-0216
	Operations Engineer	Larry Dillon	326-9714

lwd 12/10/94

## PERTINENT DATA SHEET

12/12/94

<b>WELLNAME:</b> Oxnard #1A		<b>DP NUMBER:</b> 32259A (DK) 32259B (MV)	
<b>WELL TYPE:</b> Blanco Mesaverde Basin Dakota		<b>ELEVATION:</b> GL: 6570' KB: 6583'	
<b>LOCATION:</b> 820' FNL. 1830' FWL Sec. 8, T31N, R8W San Juan County, New Mexico		<b>INITIAL POTENTIAL:</b> AOF 3,218 Mcf/d (MV) AOF 390 Mcf/d (DK) <b>SICP:</b> 582 (MV)	
<b>OWNERSHIP:</b> <div style="display: flex; justify-content: space-around;"> <div>(MV) GWI: 75.0000% NRI: 64.3750%</div> <div>(DK) 75.0000% 64.3750%</div> </div>		<b>DRILLING:</b> <div style="display: flex; justify-content: space-between;"> <div>SPUD DATE: 08-29-80 COMPLETED: 12-10-80 TOTAL DEPTH: 8175' PBTD: 8159'</div> </div>	
<b>CASING RECORD:</b>			
<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u> <u>DEPTH</u> <u>EQUIP.</u> <u>CEMENT</u> <u>TOC</u>
14 3/4"	10 3/4"	32.75#	H40 323' - 275 sx Surface
9 7/8"	7 5/8"	26.4#	K55 3770' 350 sx TS 2000'
6 3/4"	5 1/2"	15.5# & 17.0#	3631' -- 8171' 500 sx Rev 15 Bbl 3631'
Tubing (MV)	2 1/16"	3.25#	IJ 5949' Packer @ 7997'
Tubing (DK)	2 1/16"	3.25#	IJ 8008'
<b>FORMATION TOPS:</b>			
	Ojo Alamo	2280'	Gallup 6478'
	Kirtland		Greenhorn 7904'
	Fruitland	3160'	Dakota 7999'
	Pictured Cliffs	3490'	
	Chacra	4438'	
	Cliff House	5442'	
	Point Lookout	5792'	
<b>LOGGING:</b> Induction Electric, Compensated Density, & Temp. Survey			
<b>PERFORATIONS</b> (MV) 5443' -- 5918 (Total of 44 holes) (DK) 8037' -- 8150 (Total of 37 holes)			
<b>STIMULATION:</b> (MV) 130,000# 20/40 sand & 145,000 gal. 1% KCL water (DK) 95,000# 20/40 sand & 60,000 gal. 2% KCL water			
<b>WORKOVER HISTORY:</b> NONE			
<b>PRODUCTION HISTORY:</b>			
	<u>Gas</u>	<u>Oil</u>	<u>DATE OF LAST PRODUCTION:</u> <u>Gas</u> <u>Oil</u>
<b>Cumulative as of 1994:</b>	123.7 MMcf	1.5 MBbl (DK)	September, 1994 94 Mcf 0 Bbl (DK)
<b>Current:</b>	94 Mcf/m	0 Bbl/m (DK)	
<b>Cumulative as of 1994:</b>	335.6 MMcf	0 Bbl (MV)	September, 1994 2.2 MMcf 0 Bbl/m (MV)
<b>Current:</b>	2.2 MMcf/m	0 Bbl/m (MV)	
<b>PIPELINE:</b> UTP			

# Oxnard #1A

CURRENT - 11-22-94

MV - DK Commingle

820' FNL, 1830' FWL,  
Section 8, T-31-N, R-8-W, San Juan County, NM

Spud: 8-29-80

Completed : 12-10-80

