# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notice	es and Reports on Well	Ls	/
		5.	Lease Number SF-078510
1. Type of Well GAS		6.	If Indian, All. or Tribe Name
2		7.	Unit Agreement Name
2. Name of Operator MERIDIAN OIL			
		8.	Well Name & Number
3. Address & Phone No. of Operator			Oxnard #1A
PO Box 4289, Farmington, NM 8	8/499 (505) 326-9700	9.	<b>API Well No.</b> 30-045-24366
4. Location of Well, Footage, Sec.	., T, R, M	10.	Field and Pool
820'FNL, 1830'FWL, Sec.8, T-31-	-N, R-8-W, NMPM		Blanco MV/Basin DK
		11.	County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDIC	TATE NATURE OF NOTICE	DEDODM OMUED	DAMA
Type of Submission	Type of Act		DAIA
_X_ Notice of Intent	Abandonment	Change of Pla	ans
	Recompletion	New Construct	
Subsequent Report	Plugging Back Casing Repair	Non-Routine I Water Shut or	
Final Abandonment	Altering Casing		
<del></del>	X_ Other -	<del>_</del>	,
13. Describe Proposed or Complet	tod Openations		
13. Describe Proposed of Complete	red oberations		
It is intended to workover t	the subject well accor	ding to the att	ached procedure and
wellbore diagram.			
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	100 110 100 110		
14. I hereby certify that the fo	regoing is true and o	orrect.	
Signed John Shahfield	(LWD6)Title Regulator	y Affairs Dat	ce 12/19/94
(This space for Federal or State C		<del>.</del>	
APPROVED BY CONDITION OF APPROVAL, if any:	Title	Date _	
COMPTTION OF ATTROVAL, IT any:		في	

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APPROVEU DEC 27 1994

#### WORKOVER PROCEDURE - PACKER REPAIR

### OXNARD # 1A Mesaverde/Dakota Duel NW/4 Sec. 8, T31N, R8W San Juan Co., New Mexico

- 1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.
- 2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with 2% KCl water.
- 3. Blow well down to atmospheric tank. Control well with 2% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine for inspection and necessary re-dress.
- 4. PU on Mesaverde tubing (5949' of 2 1/16", 3.25#, w/ bull plug and perforated mud anchor), and strap out of hole. Control well with 2% KCl water as needed. Visually inspect Mesaverde tubing, and replace joints that are in bad condition. Note any buildup of scale and notify Operations Engineer.
- 5. PU on Dakota tubing (8008' of 2 1/16" 3.25#), release packer (Baker Model A Lockset) at 7997', and strap out of hole. Visually inspect Dakota tubing, and replace joints that are in bad condition. Note any buildup of scale and notify Operations Engineer. Send packer to Baker to be re-dressed. If unable to retrieve packer, freepoint and backoff tubing, and POOH. TIH with rotary shoe, washpipe, and overshot. Wash over and retrieve packer from wellbore.
- 6. PU 6 3/4" bit and cleanout to top of liner at 3770', and POOH. Run gauge ring (5 1/2", 15.5#) to 5400'. PU 5 1/2" retrievable packer, TIH and set packer at 5350'. Pressure test 5 1/2" and 7 5/8" casing to 1000 psig, and POOH. If pressure test fails, contact Operations Engineer for repair procedure.
- 7. PU 4 1/2" bit and clean out to PBTD (8696') with air. Use string float as needed while blowing with air. Blow well clean and obtain gauges, and POOH.
- 8. TIH with Dakota tubing with seating nipple and pump out plug one joint off bottom, and Baker model A Lockset packer 250' off bottom. Land tubing at 8150' with packer set 7900'. Wireline set tubing choke one joint above packer and pressure test Dakota tubing to 1500 psi.
- 9. TIH with Mesaverde tubing, with seating nipple and blanking plug one joint off bottom, and land at 5900'.
- 10. ND BOP's and NU wellhead. Pull blanking plug from Mesaverde tubing, and then pump plug from Dakota tubing.
- 11. Release rig, rerun packer integrity test, and re-establish production.

		Recommended:				
		Operation	Operations Engineer			
		Approval:				
		Drilling 8	Drilling Superintendent			
Contacts:	Downhole Tools	Baker	325-0216			
	Operations Engineer	Larry Dillon	326-9714			

## PERTINENT DATA SHEET 12/12/94

OWNERSHIP: GW: 75,0000% 75,0000% R4.3750% B4.3750% B4.37	WELLNAME:	Oxnard #1A				DP NUMBER:		32259A 32259B	(DK) (MV)	
Sec. 8, 131N, R8W   San Juan County, New Mexico   SiCP:   582 (MV)	WELL TYPE:		erde			ELEVATION:				
OWNERSHIP:   GWI: 75.0000%   75.0000%   75.0000%   NRI: 64.3750%   64.3750%   FORMATION TOPS:   12.404   1.5 MBbi   1.5	LOCATION:	Sec. 8, T31N,	R8W	.0		INITIAL POTENTIAL:				
OWNERSHIP: SWI: 75.0000% 75.0000% TOTAL DEPTH: 8175  CASING RECORD:  HOLE SIZE SIZE WEIGHT GRADE DEPTH EQUIP. CEMENT TOWNERSHIPS  14 3/4" 10 3/4" 32.75# H40 322" . 275 sx Surface Size Size Surface Size Size Weight K55 3770' 350 sx TS 200 6 3/4" 5 1/2" 15.5# & 17.0# 3631" - 8171' 500 sx Rev 15 Bbl 363  Tubing (MV) 2 1/16" 3.25# IJ 5949' Packer @ 7997' Tubing (DK) 2 1/16" 3.25# IJ 8008' Packer @ 7997' Tubing (DK) 2 1/16" 3.25# IJ 8008' Packer @ 7997' Tubing (DK) 2 1/16" 3.25# IJ 8008' Packer @ 7997' Tubing (DK) 2 1/16" 3.25# IJ 8008' Packer @ 7997' Tubing (DK) 2 1/16" 3.25# IJ 8008' Packer @ 7997' Tubing (DK) 2 1/16" 3.25# IJ 8008' Packer @ 7997' Tubing (DK) 2 1/16" 3.25# IJ 8008' Packer @ 7997' Tubing (DK) 2 1/16" 3.25# IJ 8008' Packer @ 7997' Tubing (DK) Siriand Greenhorn 7904' Profused Cliffs 3.480' Dakota 7999' Packer @ 7997' Tubing (DK) 8037' - 8150 (Total of 44 holes) (DK) 8037' - 8150 (Total of 44 holes) (DK) 8037' - 8150 (Total of 47 holes) (DK) 8037' - 8150 (To		oun duan coul	My, New MEXIC	.0		SICP:		582	(MV)	
HOLE SIZE SIZE WEIGHT GRADE DEPTH EQUIP. CEMENT TOWN 14 34" 10 34" 32.75 # H40 323" · 275 sx Surface 14 34" 10 34" 32.75 # H40 323" · 275 sx Surface 14 34" 75 16" 26.4 # K55 3770" 350 sx TS 2001 6 3/4" 5 1/2" 15.5 # & 17.0 # 3831" - 8171" 500 sx Rev 15 Bbl 363 Tubing (MV) 2 1/16" 3.25 # IJ 5949" Packer @ 7997' Tubing (DK) 2 1/16" 3.25 # IJ 8008" Packer @ 7997' Tubing (DK) 2 1/16" 3.25 # IJ 8008" Packer @ 7997' Tubing (DK) 2 1/16" 3.25 # IJ 8008" Packer @ 7997' Tubing (DK) 2 1/16" 3.25 # IJ 8008" Packer @ 7997' Tubing (DK) 2 1/16" 3.25 # IJ 8008" Packer @ 7997' Tubing (DK) 2 1/16" 3.25 # IJ 8008" Packer @ 7997' Tubing (DK) 1/16" 3.460" Greenhorn 7904" Fruttand Greenhorn 7904" Dakota 7999' Packer @ 7997' Packer @ 7999' Packer @ 7997' Packer @ 7997	OWNERSHIP:		75.0000%	75.0000%		DRILLING:	co	MPLETED: AL DEPTH:		
14 3/4" 10 3/4" 32.75	CASING RECORD:		<del></del>		i					
9 7/8" 7 5/8" 26.4# K55 3770' 350 sx TS 200 6 3/4" 5 1/2" 15.5# & 17.0# 3631' 8171' 500 sx Rev 15 Bbl 363 Tubing (MV) 2 1/16" 3.25# IJ 5949' Packer @ 7997' Tubing (DK) 2 1/16" 3.25# IJ 8008' Packer @ 7997' Tubing (DK) 2 1/16" 3.25# IJ 8008' Packer @ 7997' Tubing (DK) 2 1/16" 3.25# IJ 8008' Packer @ 7997'  FORMATION TOPS:  Ojo Alamo 2280' Gallup 6478' Kirlland 3160' Dakota 7999' Pictured Cliffs 3490' Chacra 4438' Cliff House 5442' Point Lookout 5792'  LOGGING: Induction Electric, Conpensated Density, & Temp. Survey  PERFORATIONS (MV) 5443' - 5918 (Total of 44 holes) (DK) 8037' - 8150 (Total of 37 holes)  STIMULATION: (MV) 130.000# 20/40 sand & 145.000 gal. 1% KCL water (DK) 95.000# 20/40 sand & 60.000 gal. 2% KCL water  WORKOVER HISTORY: NONE  PRODUCTION HISTORY: Gas QII DATE OF LAST PRODUCTION: Gas QII Cumulative as of 1994: 123.7 MMcf 1.5 MBbl (DK) Current: 94 Mcd/m 0 Bbl/m (DK)  Cumulative as of 1994: 335.6 MMcf 0 Bbl/m (DK)  Cumulative as of 1994: 335.6 MMcf 0 Bbl/m (MV)  September, 1994 2.2 MMcf 0 Bbl/m (MV)	HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.		EMENT	_	тос
## Tubing (MV)	14 3/4"	10 3/4"	32.75#	H40	323'	-	275 s	sx .		Surfa
Tubing (MV) 2 1/16" 3.25# IJ 5949' Packer @ 7997' Tubing (DK) 2 1/16" 3.25# IJ 8008'  FORMATION TOPS:  Ojo Alamo 2280' Gallup 6478' Greenhorn 7904' Pictured Cliffs 3490' Dakota 7999' Pictured Cliffs Chacra 4438' Cliff House 5442' Point Lookout 5792'  LOGGING: Induction Electric, Conpensated Density, & Temp. Survey  PERFORATIONS (MV) 5443' – 5918 (Total of 44 holes) (DK) 8037' – 8150 (Total of 37 holes)  STIMULATION: (MV) 130,000# 20/40 sand & 145,000 gal. 1% KCL water (DK) 95,000# 20/40 sand & 60,000 gal. 2% KCL water  WORKOVER HISTORY: NONE  PRODUCTION HISTORY: Qas Qil DATE OF LAST PRODUCTION: Gas Qil Current: 94 Mcd/m 0 Bbl/m (DK) September, 1994 94 Mcf 0 Bbl (DK) Current: 94 Mcd/m 0 Bbl/m (DK) September, 1994 2.2 MMcf 0 Bbl/m (MV) Current: 94 Mcd/m 0 Bbl/m (DK) September, 1994 2.2 MMcf 0 Bbl/m (MV)	9 7/8"	7 5/8"	26. <b>4#</b>	K55	3770'		350 s	sx .	TS	2000
Tubing (DK) 2 1/16" 3.25# IJ 8008'  FORMATION TOPS:  Ojo Alamo 2280' Gallup 6476' Greenhom 7904' Pictured Cliffs 3490' Dakota 7999' Pictured Cliffs 24490' Chacra 4438' Cliff House 5442' Point Lookout 5792'  LOGGING: Induction Electric, Conpensated Density, & Temp. Survey  PERFORATIONS (MV) 5443' – 5918 (Total of 44 holes) (DK) 8037' – 8150 (Total of 37 holes)  STIMULATION: (MV) 130.000# 20/40 sand & 145.000 gal. 1% KCL water (DK) 95.000# 20/40 sand & 60.000 gal. 2% KCL water  WORKOVER HISTORY: NONE  PRODUCTION HISTORY: Gas Oil DATE OF LAST PRODUCTION: Gas Oil Cumulative as of 1994: 123.7 MMcf 1.5 MBbl (DK) September, 1994 94 Mcf 0 Bbl (DK) Current: 94 Mcf/m 0 Bbl/m (DK)  Cumulative as of 1994: 335.6 MMcf 0 Bbl/m (DK) September, 1994 2.2 MMcf 0 Bbl/m (MV)	6 3/4"	5 1/2"	15.5# & 17.0#	36	331' 8171	•	500 s	sx F	Rev 15 Bbl	3631
Ojo Alamo						Packer @ 7997'				
PERFORATIONS (MV) 5443' – 5918 (Total of 44 holes) (DK) 8037' – 8150 (Total of 37 holes)  STIMULATION: (MV) 130.000# 20/40 sand & 145.000 gal. 1% KCL water (DK) 95,000# 20/40 sand & 60,000 gal. 2% KCL water  WORKOVER HISTORY: NONE  PRODUCTION HISTORY: Gas Oil DATE OF LAST PRODUCTION: Gas Oil  Cumulative as of 1994: 123.7 MMcf 1.5 MBbl (DK) Current: 94 Mcf/m 0 Bbl/m (DK)  Cumulative as of 1994: 335.6 MMcf 0 Bbl (MV)  September, 1994 2.2 MMcf 0 Bbl/m (MV)	FORMATION TOPS:	Kirtland Fruitland Pictured Cliffs Chacra Cliff House		3160' 3490' 4438' 5442'		Greenhorn		7904'	-	-
(DK) 8037' – 8150 (Total of 37 holes)  STIMULATION: (MV) 130,000# 20/40 sand & 145,000 gal. 1% KCL water (DK) 95,000# 20/40 sand & 60,000 gal. 2% KCL water  WORKOVER HISTORY: NONE  PRODUCTION HISTORY: Gas Oil DATE OF LAST PRODUCTION: Gas Oil Cumulative as of 1994: 123.7 MMcf 1.5 MBbl (DK) September, 1994 94 Mcf 0 Bbl (DK) Current: 94 Mcf/m 0 Bbl/m (DK)  Cumulative as of 1994: 335.6 MMcf 0 Bbl (MV) September, 1994 2.2 MMcf 0 Bbl/m (MV)	LOGGING:	Induction Elect	ric, Conpensat	ed Density, a	& Temp. Su	urvey	_			
(DK) 95,000# 20/40 sand & 60,000 gai. 2% KCL water  WORKOVER HISTORY: NONE  PRODUCTION HISTORY: Gas Oil DATE OF LAST PRODUCTION: Gas Oil  Current: 94 Mcf/m 0 Bbl/m (DK)  Current: 94 Mcf/m 0 Bbl (MV)  September, 1994 2.2 MMcf 0 Bbl/m (MV)	PERFORATIONS								*	
PRODUCTION HISTORY:         Gas         Oil         DATE OF LAST PRODUCTION:         Gas         Oil           Cumulative as of 1994:         123.7 MMcf         1.5 MBbl         (DK)         September, 1994         94 Mcf         0 Bbl         (DK)           Current:         94 Mcf/m         0 Bbl/m         (DK)           Cumulative as of 1994:         335.6 MMcf         0 Bbl         (MV)         September, 1994         2.2 MMcf         0 Bbl/m         (MV)	STIMULATION:								<del></del>	<del></del>
Cumulative as of 1994: 123.7 MMcf 94 Mcf/m 0 Bbl (DK) September, 1994 94 Mcf 0 Bbl (DK)  Current: 0 Bbl (DK)  Cumulative as of 1994: 335.6 MMcf 0 Bbl (MV) September, 1994 2.2 MMcf 0 Bbl/m (MV)	WORKOVER HISTORY:	NONE					. ·			21
Current:         94 Mcf/m         0 Bbl/m         (DK)           Cumulative as of 1994:         335.6 MMcf         0 Bbl         (MV)         September, 1994         2.2 MMcf         0 Bbl/m         (MV)	PRODUCTION HISTORY:	Gas	Oil	. <u>.</u>	C	PATE OF LAST PRODUCT	ION:	<u>Gas</u>	<u>011</u>	<u>_</u>
, ,						Septemb	oer, 1994	94 Mcf	0 Bbi	(DK)
	Cumulative as of 1994:	335.6 MMcf	0 <b>Bb</b> l	(MV)		Septemi	er, 1994	2.2 MMcf	0 Bbl/m	(MV)

### Oxnard #1A

### **CURRENT - 11-22-94**

### MV - DK Commingle

820' FNL, 1830' FWL, Section 8, T-31-N, R-8-W, San Juan County, NM

Spud: 8-29-80

Completed: 12-10-80

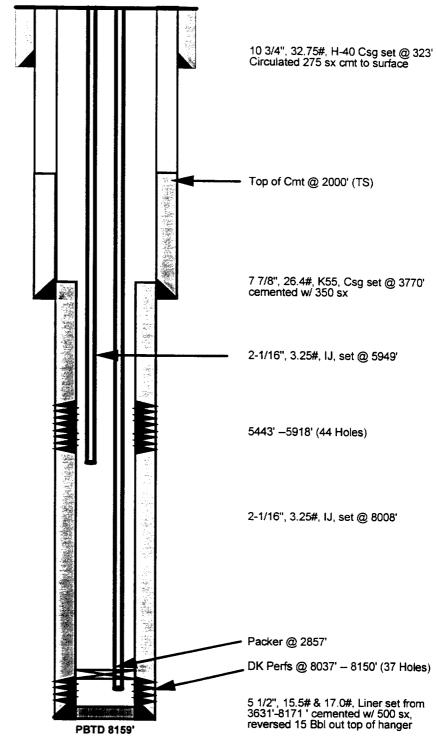
Ojo Alamo @ 2280'

Fruitland @ 3160' Pictured Cliffs @ 3490'

Chacra @ 4438'

Cliff House @ 5442' Point Lookout @5792'

Gallup @ 6478'



Greenhorn @ 7904' Dakota @ 7999'

TD 8175'