

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

**OIL CON. DIV.
DIST. 3**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

820' FNL 1830' FWL, Sec. 8, T-31-N, R-8-W, NMPM

5. Lease Number
SF-078510

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Oxnard #1A

9. API Well No.
30-045-24366

10. Field and Pool
Basin DK/Blanco MV

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other -

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached
procedure and wellbore diagram.

RECEIVED
APR 31 PM 1:23
0701-10-000001 NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MEL) Title Regulatory Administrator Date 3/31/99

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title Team Lead, Petroleum Management

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Oxnard #1A
Basin DK/Blanco MV
820' FNL, 1830' FWL
Unit C, Section 8, T-31-N, R-08-W
Latitude / Longitude: 36° 55.014' / 107° 42.045'
AIN: 3225901 DK/3225902 MV
Recommended Commingle Procedure 3/9/99

1. Hold safety meeting. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-1/16" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Mesaverde 2-1/16" tubing is set at 5891'. TIH with 2-1/16" tubing, tag for fill on the packer and clean out if necessary. TOO H with 2-1/16" MV tubing. Dakota 2-1/16" tubing is set at 8108'. Pick straight up on 2-1/16" DK tubing to release the Model "R-3" packer. TOO H with 2-1/16" tubing and LD packer. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 4-1/2" bit, bit sub, and watermelon mill on 2-1/16" tubing and round trip to PBTD, cleaning out with air/mist (using a minimum mist rate of 12 bph). Contact Operations Engineer if it is necessary to remove scale from the casing and perforations. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOO H laying down bit, bit sub and watermelon mill.
5. TIH with 2-1/16", 3.25#, J-55 IJ tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then 1/2 of the 2-1/16" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-1/16" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist (using a minimum mist rate of 12 bph).
6. Land tubing at ±8108'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended:

M.E. Lutey
Operations Engineer

Approved:

Bruce D. Boyer 3.13.99
Drilling Superintendent

Mary Ellen Lutey Office - (599-4052)

Home - (325-9387)

Pager - (324-2671)

MEL/klg

Oxnard #1A

AIN: 3225902 MV/322590 1 DK

Blanco Mesaverde / Basin Dakota Dual

820' FNL, 1830' FWL,
NW Section 8, T-31-N, R-8-W, San Juan County, NM
Latitude/Longitude: 36°55.01' / 107°42.04'

Today's Date: 3-10-99

Spud: 8-29-80

Completed: 3-30-81

Elevation: 6570' (GL)

6583' (KB)

Logs: TS, DIL, FDC

Workovers: 3/95 - Pkr Repair

Ojo Alamo @ 2280'
Kirtland @ N/A

Fruitland @ 3160'

Pictured Cliffs @ 3490'

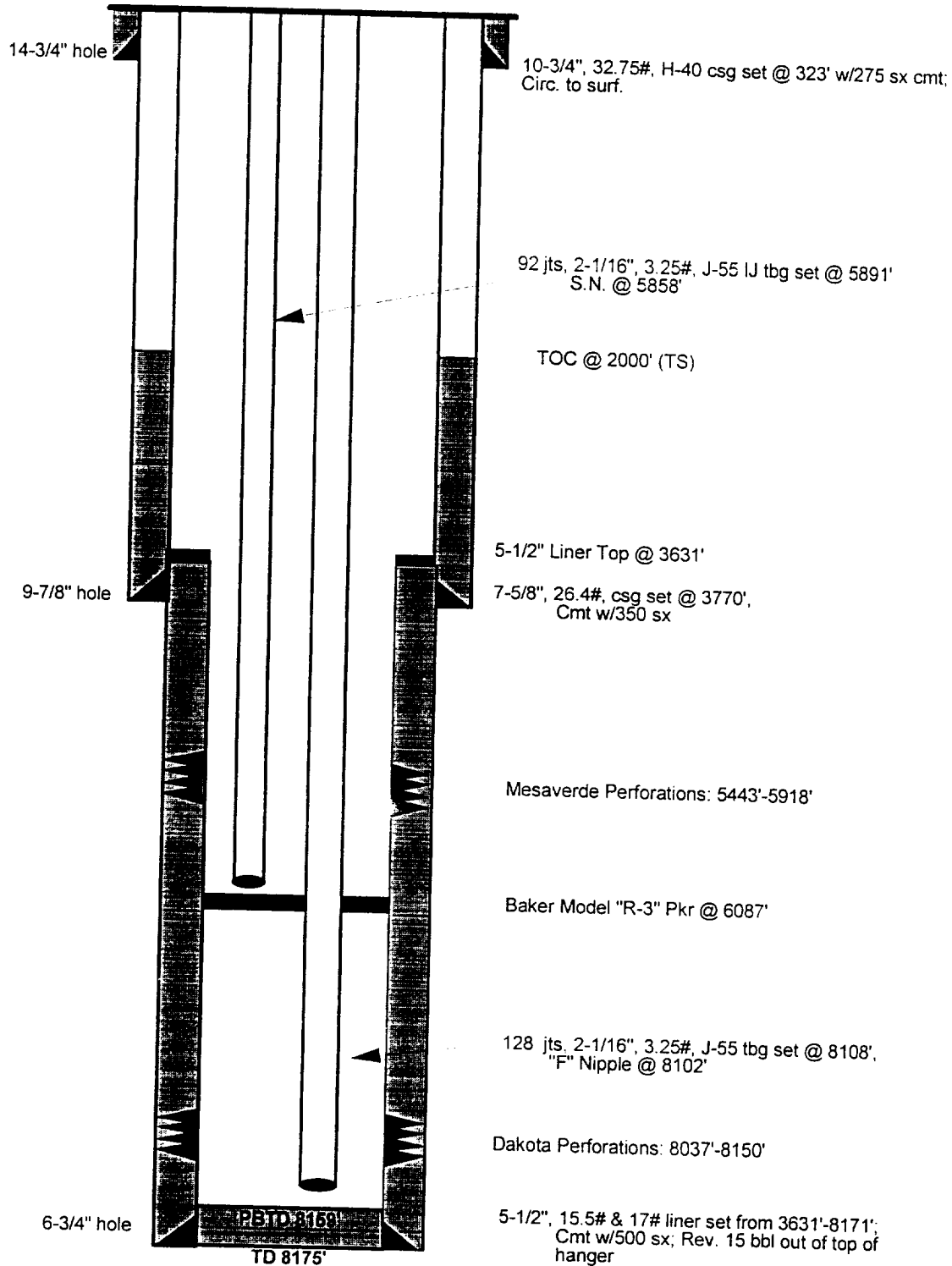
Chacra @ 4438'

Cliff House @ 5442'

Point Lookout @ 5792'

Gallup @ 6478'

Greenhorn @ N/A
Graneros @ N/A
Dakota @ 7999'



Initial Potential			Production History		Gas	Oil	Ownership		Pipeline
Initial AOF:	3,218 Mcfd	(12/80)(MV)	Cumulative:	419.6 MMcf (MV)	0.0 Mbo		GWI:	75.00% (MV)	WFS
Initial AOF:	391 Mcfd	(12/80)(DK)	Cumulative:	131.5 MMcf (DK)	1.5 Mbo		NRI:	64.38% (MV)	
Current SICP:	186 psig	(6/93)(MV)	Current:	53.0 Mcfd (MV)	0.0 bbls/d		GWI:	75.00% (DK)	
Current SICP:	N/A psig	(DK)	Current:	2.0 Mcfd (DK)	0.0 bbls/d		NRI:	64.38% (DK)	