## UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	SF 078511 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SORVET	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	Quinn
well well other  2. NAME OF OPERATOR	9. WELL NO.   5-A
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesaverde
P.O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 18, T-31N, R-8W, N.M.P.M.
AT SURFACE: 1650 ft./N; 1000 ft./W line	12. COUNTY OR PARISH 13. STATE  San Juan New Mexico
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	San Juan   New Mexico   14. API NO.   1
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6471 DK.A.
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF  TEST WATER SHUT-OFF  FRACTURE TREAT	
	. ( 1 ( ) \ )
REPAIR WELL	(NOTE: Report results of multiple completion or zone SURVATIVE on Form 9–330.)
PULL OR ALTER CASING U MULTIPLE COMPLETE   ——————————————————————————————————	OGICAL SURVEY
CHANGE ZONES U. S. GEOLI	GTON. III
ABANDON* U U (other) Abandoned Dakota zone	·
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertined	illectionally diffied, kive appartiace locations and
1. Ran cement bond log over Dakota zone. No	bonding above 7870 ft. R.K.B.
2. Perforated 2 squeeze holes at 7820 ft. R.	K.B.
3. Squeezed with 100 sacks of class "B" ceme	nt.
<ol> <li>Tubing parted, leaving packer in hole. W</li> <li>Perforated 2 squeeze holes at 5800 ft. S</li> </ol>	let cement retainer at 5767 ft.
5. Perforated 2 squeeze holes at 5800 ft. 5 6. Squeezed with 100 sacks of class "B" ceme	ent. Left 50 ft. of cement on
top of retainer.	
7. Perforated 2 squeeze holes at 5250 ft. R.	
8. Squeezed with 100 sacks of class "B" ceme	ent.
Verbal permission was given on 1-7-81 by Dakota zone.	the U.S.G.S. to abandon the
Subsurface Safety Valve: Manu. and Type	Set @ F
18. I hereby certify that the foregoing is true and correct	
SIGNED Kenneth E. Roddy TITLE Production Su	pt. DATE January 29, 1981
Kenneth E. Roddy (This space for Federal or State of	fice use)
APPROVED BY TITLE	DATE PRINTED
CONDITIONS OF APPROVAL, IF ANY:	A Lite Section 4
ACCEPTED FOR RECUMU	FEB 4 1981
FEB 0 3 1981	OIL CON. COM.
*See Instructions on Reverse	Side DIST. 3

NMOCC